

**General Index of Tariff Showing Electric Rate Schedules and Rules  
And Regulations, As Filed With The Public Service Commission of Kentucky**

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

PURSUANT TO 807-KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*08/00*

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OF KENTUCKY  
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PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

Date of Issue: June 2, 1999  
Cancelling Fifteenth Revision  
Of Original Sheet No. 1  
Issued July 1, 1998

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky  
Issued Pursuant to K.P.S.C. Order No. 98-474

BY *Stephan Beck* Date Effective: July 2, 1999  
SECRETARY OF THE COMMISSION

C3/00



**ELECTRIC RATE SCHEDULE**

**RS**

**Residential Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

**RATE**

Customer Charge: \$2.75 per month

Plus an Energy Charge of:

- 4.621 cents per KWH for the first 100 KWH used per month
- 4.189 cents per KWH for the next 300 KWH used per month
- 3.803 cents per KWH for all in excess of 400 KWH used per month

**MINIMUM CHARGE**

- Single phase service not less than \$2.75 per month
- Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 80 cents per month per KW of connected load.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

PURSUANT TO ORDER OF THE COMMISSION  
SECTION 9 (1)  
BY: Stephan B. Bell  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

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**ELECTRIC RATE SCHEDULE**

**FERS**

**Full Electric Residential Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

**RATE**

Customer Charge: \$3.75 per month

Plus an Energy Charge of:

3.858 cents per KWH for the first 1000 KWH used per month

3.477 cents per KWH for all in excess of 1,000 KWH used per month

**MINIMUM CHARGE**

Single phase service not less than \$3.75 per month

Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 80 cents per month per KW of connected load.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

PURSUANT TO 807 KAR 5.0:11  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

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*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*06/00*



**ELECTRIC RATE SCHEDULE**

**GS**

**General Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under the appropriate TOD rate schedule.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

**RATE**

Customer Charge: \$4.00 per month

Plus an Energy Charge of:

- 6.000 cents per KWH for the first 500 KWH used per month
- 4.926 cents per KWH for the next 1,500 KWH used per month
- 4.479 cents per KWH for all in excess of 2,000 KWH used per month

**MINIMUM CHARGE**

Service under this schedule is subject to a minimum of the greater of (a) \$4.00 per month to include the first 20 KW or less of capacity, or (b) \$4.00 per month, plus \$1.52 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5011,  
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BY: Stephan D. Bell  
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*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

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**ELECTRIC RATE SCHEDULE**

**CWH**

**Combined Off Peak Water Heating**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

For customers served on Residential and the General Service rate(s) located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

**RATE**

Customer Charge: \$1.00 per month

Plus an Energy Charge of: 2.341 cents per KWH

**MINIMUM MONTHLY CHARGE**

The monthly minimum is the Customer Charge.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERMS OF SERVICE "OFF-PEAK" PERIOD**

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with an controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will be in accordance with the period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

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*R. M. Hewett*

R. M. Hewett, Group Executive  
Lexington, Kentucky

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*C/100*

**ELECTRIC RATE SCHEDULE**

**RATE 33**

**Electric Space Heating Rider**

**AVAILABILITY OF SERVICE**

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February, and March, and all the days in other monthly billing periods, which periods include at least 10 days in the month of October and/or the month of April.

**CHARACTER OF SERVICE**

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

**RATE**

For all kilowatt-hours used under this schedule during each heating season . . . . . 3.566 cents per KWH.

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**MINIMUM CHARGE**

The minimum charge for service under this rate shall be not less than \$86.98 per heating season, or less than \$12.68 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

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**BILLING PROCEDURE AND DUE DATE**

Customer's bill will be rendered monthly during the heating season and payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERMS OF SERVICE**

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On the job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

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*S. M. Hewett*  
SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/-/00 in Case No. 98-474

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**ELECTRIC RATE SCHEDULE**

**A. E. S.**

**All Electric School**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

**RATE**

All kilowatt-hours: 3.576¢ per KWH.

**MINIMUM CHARGE**

An Annual Minimum Charge of \$18.98 per KW for all connected equipment, except air-conditioning and other individual equipment of one KW or less, but not less than \$189.77 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

PUBLIC SERVICE COMMISSION  
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BY: *Stephan D. Bell*

SECRETARY OF PUBLIC SERVICE COMMISSION, 2000

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*R. M. Hewett*

R. M. Hewett, Group Executive  
Lexington, Kentucky

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**ELECTRIC RATE SCHEDULE**

**LP**

**Combined Lighting and Power Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2)

**RATE**

Maximum Load Charge:

Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available.

\$3.97 per kilowatt of the maximum load in the month, but not less than \$476.40 per year.

Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available.

\$3.03 per kilowatt of the maximum load in the month, but not less than \$909.00 per year.

Transmission Line Service at voltages of 34,500 or 69,000 as available.

\$2.87 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,722.00 per year.

Plus an Energy Charge of:

2.548 cents per KWH for the first 500,000 KWH used per month.

2.314 cents per KWH for the next 1,500,000 KWH used per month.

2.190 cents per KWH for all in excess of 2,000,000 KWH used per month.

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

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ISSUED PURSUANT TO 807 KAR 5.011 SECTION 9 (1) Date Effective: March 1, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky  
SECRETARY OF THE COMMISSION

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*C/6/00*

**ELECTRIC RATE SCHEDULE**

**LP**

**Combined Lighting and Power Service**

**MINIMUM ANNUAL CHARGE**

Service under this schedule is subject to an annual minimum of \$47.64 per kilowatt for secondary delivery, \$36.36 per kilowatt for primary delivery and \$34.44 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period.
- (b) The contract capacity, based on the expected maximum KW demand upon the system.
- (c) 60 percent of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$476.40 per year; Primary delivery, \$909.00 per year; Transmission delivery, \$1,722.00 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine new service requirements in order to select the most favorable contract year period and rate applicable.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

**RULES AND REGULATIONS**

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain all transformers and other facilities necessary to take service at the Primary or Transmission voltage level.

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions

PUBLIC SERVICE COMMISSION  
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BY: Stephan Bill  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*06/00*



**ELECTRIC RATE SCHEDULE**

**LCI-TOD**

**Large Commercial/Industrial Time-of-Day Rate**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

Available to, and mandatory for, all commercial and industrial customers served primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (4) below.
- (2) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service availability under this schedule will be evaluated and decided during the next general rate case.
- (3) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (4) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (5) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.
- (6) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

**RATE**

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand.....	\$4.01 per KW	\$3.83 per KW
Off-Peak Demand .....	\$ .71 per KW	\$ .71 per KW

Energy Charge: 1.904 cents per KWH

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAR 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Stephan O. Bell*

Date of Issue: February 21, 2000

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*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

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*06/00*



**ELECTRIC RATE SCHEDULE**

**LCI-TOD**

**Large Commercial/Industrial Time-of-Day Rate**

**RATING PERIODS**

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.

**MINIMUM ANNUAL BILL**

Service under this schedule is subject to an annual minimum of \$48.12 per kilowatt for primary and \$45.96 per kilowatt for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), (d) or (e), as follows:

- (a) The highest monthly on-peak maximum load during such yearly period.
- (b) The contract capacity, based on the expected on-peak maximum KW demand upon the system.
- (c) Sixty percent of the KW capacity of facilities specified by the customer.
- (d) Primary delivery, \$240,600 per year; transmission delivery \$229,800 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

**DUE DATE OF BILL:** Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

Service will be furnished under this schedule only under contract for a fixed term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

**RULES AND REGULATIONS**

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease, at the Company's option, all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Stephan D. Bee*

SECRETARY OF THE COMMISSION

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*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

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*C/100*

**ELECTRIC RATE SCHEDULE**

**HLF**

**High Load Factor**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

**RATE**

Maximum Load Charge:	<u>Secondary</u>	<u>Primary</u>
All KW of Monthly Billing Demand	\$4.97 per KW	\$4.63 per KW
Energy Charge: 1.964 cents per KWH		

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: **(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)**

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**MINIMUM CHARGE**

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60 percent of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand;
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity.

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue: February 21, 2000

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BY: *Stephen Bell*  
SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*2400*



**ELECTRIC RATE SCHEDULE**

**MP**

**Coal Mining Power Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2)

**RATE**

Maximum Load Charge:

Primary Service at nominal voltage of 2,400 or more shall be \$2.91 per kilowatt of the maximum load in the month.

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Transmission Line Service at nominal voltage of 34,500 or more shall be \$2.58 per kilowatt of the maximum load in the month.

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Plus an Energy Charge of:

2.556 cents per KWH for the first 500,000 KWH used per month

2.226 cents per KWH for all in excess of 500,000 KWH used per month

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**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**MINIMUM ANNUAL CHARGE**

Not less than the greater of (a), (b) or (c) as follows:

(a) \$34.92 for primary delivery and \$30.96 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application.

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(b) \$34.92 per kilowatt for primary delivery or \$30.96 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.

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(c) No less than an amount to be determined by any special investment required to serve.

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

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*R. M. Hewett*  
R. M. Hewett, Group Executive  
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*C6600*



**ELECTRIC RATE SCHEDULE**

**LMP - TOD**

**Large Mine Power Time-of-Day Rate**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation.
- (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (5) below.
- (3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case.
- (4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (5) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (6) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate.
- (7) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

**RATE**

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand.....	\$4.01	\$3.68
Off-Peak Demand .....	\$ .71	\$ .71

Energy Charge: 1.791 cents per KWH

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: **(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)**

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**RATING PERIODS**

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 807 KAR 50.11,

SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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*R. M. Hewett*  
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Lexington, Kentucky

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*C6/00*

**ELECTRIC RATE SCHEDULE**

**LMP - TOD**

**Large Mine Power Time-of-Day Service**

**MINIMUM ANNUAL BILL**

Not less than the greater of (a), (b), or (c) as follows:

- (a) \$48.12 for primary delivery and \$44.16 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application, based on not less than 5,000 KW.
- (b) \$48.12 per kilowatt for primary delivery and \$44.16 per kilowatt for transmission delivery, for each yearly period based on the highest monthly on-peak maximum load during such yearly period.
- (c) Not less than an amount to be determined by any special investment required to serve.

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**MONTHLY PAYMENTS**

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months, should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

**DUE DATE OF BILL:**

Customer's payment will be due within 10 days from date of bill.

**POWER FACTOR CLAUSE**

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90 percent either lagging or leading, in the accepted technical meaning of these terms.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

Service will be furnished under this schedule only under contract for a fixed term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

**RULES AND REGULATIONS**

Customer must own and maintain or, at Company's option, lease all transformers and other facilities to take service at the delivered voltage.

PURSUANT TO 807 KAR 5.011,  
SECTION 5.011

BY: *Stephan D. Bee*

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions and under executed contract for electric service.

SECTION 5.011  
PUBLIC SERVICE COMMISSION

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*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

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*26/00*



**ELECTRIC RATE SCHEDULE**

**M**

**Water Pumping Service**

**AVAILABILITY OF SERVICE**

This schedule is available for water pumping only at primary or secondary voltage to customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

**CHARACTER OF SERVICE**

See Index Sheet for Character of Electric Service (Sheet No. 2).

**RATE**

Customer Charge: \$10.00 per month

Plus an Energy Charge of:

4.249 cents per KWH for the first 10,000 KWH used per month.

3.558 cents per KWH for all in excess of 10,000 KWH used per month.

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**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.78 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
- (b) The sum of \$1.57 per horsepower for total rated capacity, excluding standby power equipment and fire pumps.
- (c) The sum of \_\_\_\_\_ per \_\_\_\_\_ (to be determined by any special investment required to serve).

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**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

MAR 01 2000

**TERMS OF PAYMENT**

Customer's payment will be due within 10 days from date of bill.

PURSUANT TO 807 KAR 5-011,  
SECTION 9 (1)

**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

BY: Stephan Bill  
SECRETARY OF THE COMMISSION

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*R. M. Hewett*

R. M. Hewett, Group Executive  
Lexington, Kentucky

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*26/00*

**ELECTRIC RATE SCHEDULE**

**ST. LT.**

**Street Lighting Service**

**AVAILABILITY**

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

**CONDITIONS OF SERVICE**

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
3. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
4. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation.

**RATE**

	<u>LOAD/LIGHT</u>	<u>RATE PER LIGHT PER MONTH</u>		
		<u>STANDARD</u>	<u>ORNAMENTAL</u>	
<b>*INCANDESCENT SYSTEM</b>				
1,000 Lumens (approximately)	.102 KW/Light	\$ 1.96	\$ 2.56	R
2,500 " "	.201 KW/Light	2.33	3.05	R
4,000 " "	.327 KW/Light	3.30	4.15	R
6,000 " "	.447 KW/Light	4.39	5.34	R
10,000 " "	.690 KW/Light	5.83	7.27	R
<b>MERCURY VAPOR</b>				
3,500 Lumens (approximately)	.126 KW/Light	\$ 5.09	\$ 7.25	R
7,000 " "	.207 KW/Light	5.84	7.88	R
10,000 " "	.294 KW/Light	6.68	8.49	R
20,000 " "	.453 KW/Light	7.76	9.21	R
<b>HIGH PRESSURE SODIUM</b>				
4,000 Lumens (approximately)	.060 KW/Light	\$ 4.48	\$ 6.85	R
5,800 " "	.083 KW/Light	4.85	7.25	R
9,500 " "	.117 KW/Light	5.45	7.95	R
22,000 " "	.242 KW/Light	7.98	10.52	R
50,000 " "	.485 KW/Light	12.80	15.34	R

PUBLIC SERVICE COMMISSION  
KENTUCKY  
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MAR 01 2000

**NOTE: \*INCANDESCENT RESTRICTED TO THOSE FIXTURES IN SERVICE ON OCTOBER 12, 1982 (EXCEPT FOR SPOT REPLACEMENT)**

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan Bue  
SECRETARY OF THE COMMISSION

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*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

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**ELECTRIC RATE SCHEDULE**

**DEC. ST. LT.**

**Decorative Street Lighting Service**

**AVAILABILITY**

This rate schedule is available, for the types of street lighting shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, the Company reserves the right to revise the charges stated hereinafter to include any additional or unusual cost involved.

**CONDITIONS OF SERVICE**

1. DURATION: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. FURNISHED EQUIPMENT FOR ACORN, COLONIAL OR CONTEMPORARY INSTALLATIONS (SERVED UNDERGROUND):

Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.

**RATE HIGH PRESSURE SODIUM (HPS) DECORATIVE STREET LIGHTING**

Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$ 9.38
Acorn (Historic Pole)	4,000	0.060	\$14.74
Acorn (Decorative Pole)	5,800	0.083	\$ 9.84
Acorn (Historic Pole)	5,800	0.083	\$15.19
Acorn (Decorative Pole)	9,500	0.117	\$10.44
Acorn (Historic Pole)	9,500	0.117	\$15.80
Colonial	4,000	0.060	\$ 6.16
Colonial	5,800	0.083	\$ 6.54
Colonial	9,500	0.117	\$ 7.07
Coach	5,800	0.083	\$22.65
Coach	9,500	0.117	\$23.23
Contemporary	5,800	0.083	\$11.35
Contemporary	9,500	0.117	\$13.51
Contemporary	22,000	0.242	\$15.57
Contemporary	50,000	0.485	\$20.03

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**DETERMINATION OF ENERGY CONSUMPTION**

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of Company's Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment, determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of the Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

BY: *Stephan D. Bill*

SECRETARY OF THE COMMISSION  
Date Effective: March 1, 2000

Date of Issue: February 21, 2000

Issued By

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*C6/00*

**ELECTRIC RATE SCHEDULE**

**P. O. Lt.**

**Private Outdoor Lighting**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

**CHARACTER OF SERVICE**

Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

**RATE**

**STANDARD (SERVED OVERHEAD)**

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Open Bottom Mercury Vapor	7,000**	.207	\$ 6.72
Cobra Mercury Vapor	20,000**	.453	\$ 7.78
Open Bottom High Pressure Sodium	5,800	.083	\$ 3.85
Open Bottom High Pressure Sodium	9,500	.117	\$ 4.38
Cobra High Pressure Sodium	22,000*	.242	\$ 7.98
Cobra High Pressure Sodium	50,000*	.485	\$12.80

**DIRECTIONAL (SERVED OVERHEAD)**

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	0.117	\$ 5.33
Directional High Pressure Sodium	22,000*	0.242	\$ 7.49
Directional High Pressure Sodium	50,000*	0.485	\$11.31

The Company will furnish a complete standard or directional fixture with appropriate mast arm or existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 11 2000

PURSUANT TO 207 KAR 50.11,  
SECTION 9 (1)

BY: *Sharon Bill*  
SECRETARY OF THE COMMISSION

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Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*26/00*



**ELECTRIC RATE SCHEDULE**

**P. O. Lt.**

**Private Outdoor Lighting**

**METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING**

TYPE POLE & FIXTURE	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$ 7.84
Directional Fixture With Wood Pole	12,000	0.207	\$ 9.62
Direction Fixture With Metal Pole	12,000	0.207	\$15.42
Directional Fixture Only	32,000	0.450	\$10.74
Directional Fixture With Wood Pole	32,000	0.450	\$12.53
Directional Fixture With Metal Pole	32,000	0.450	\$18.33
Directional Fixture Only	107,800	1.080	\$22.06
Directional Fixture With Wood Pole	107,800	1.080	\$24.53
Directional Fixture With Metal Pole	107,800	1.080	\$29.64
Contemporary Fixture Only	12,000	0.207	\$ 8.84
Contemporary Fixture With Metal Pole	12,000	0.207	\$16.42
Contemporary Fixture Only	32,000	0.450	\$12.14
Contemporary Fixture With Metal Pole	32,000	0.450	\$19.72
Contemporary Fixture Only	107,800	1.080	\$24.36
Contemporary Fixture With Metal Pole	107,800	1.080	\$31.95

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Company, where secondary voltage of 120/240 is available, will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 100 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
MAR 01 2000  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION  
Date Effective: March 1, 2000

*Handwritten initials: C6/100*

Date of Issue: February 21, 2000

Issued By

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

**ELECTRIC RATE SCHEDULE**

**P. O. Lt.**

**Private Outdoor Lighting**

**DECORATIVE HPS (SERVED UNDERGROUND)**

TYPE POLE & FIXTURE	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Acorn Decorative	4,000	0.060	\$9.38
Acorn Historic	4,000	0.060	\$14.74
Acorn Decorative	5,800	0.083	\$9.84
Acorn Historic	5,800	0.083	\$15.19
Acorn Decorative	9,500	0.117	\$10.44
Acorn Historic	9,500	0.117	\$15.80
Colonial	4,000	0.060	\$6.16
Colonial	5,800	0.083	\$6.54
Colonial	9,500	0.117	\$7.07
Coach	5,800	0.083	\$22.66
Coach	9,500	0.117	\$23.23
Contemporary	5,800	0.083	\$11.35
Contemporary	9,500	0.117	\$13.51
Contemporary	22,000 *	0.242	\$15.57
Contemporary	50,000 *	0.485	\$20.03

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Company to furnish, own, and maintain decorative poles, fixtures and any necessary circuitry up to 100 feet for the size lamps being used. Additional facilities required by Customer will be provided at a monthly charge to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material. Customer to pay monthly rate plus any additional charges as determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring.

**NOTE:** \*NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE  
\*\*RESTRICTED TO THOSE FIXTURES IN SERVICE ON AUGUST 20, 1990.

**DUE DATE OF BILL**

Payment is due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

**DETERMINATION OF ENERGY CONSUMPTION**

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise fees determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

FRANCHISE FEE PER KAR 5011,  
SECTION 9 (1)  
BY: *Stephan Blue*  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*06/00*



**ELECTRIC RATE SCHEDULE**

**C.O.L.T.**

**Customer Outdoor Lighting**

**APPLICABLE**

For all territory served.

**AVAILABILITY**

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

**CHARACTER OF SERVICE**

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

**RATE**

The Company to furnish the lamp complete with fixture, reflector, control and 4-foot mast arm. Service and installation of fixture to be made on an existing pole.

- \*\$4.81 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light
- \*\*\$5.95 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light
- \*\*\$6.75 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

**NOTE:** \*Restricted to those fixtures in service on December 15, 1971  
\*\*Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

**DUE DATE OF BILL**

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**DETERMINATION OF ENERGY CONSUMPTION**

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

**TERM OF CONTRACT**

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

**RULES AND REGULATIONS**

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAR 01 2000  
BY: *Stephan Bill*  
SECRETARY OF THE COMMISSION

R  
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Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*06/00*

**OPTIONAL MINIMUM RIDER TO ANY APPLICABLE RATE**

**For Seasonal and/or Temporary Electric Service**

**APPLICABLE**

In all territory served by Company.

**AVAILABILITY**

This rider is available at the option of the Customer where Customer's business is of such nature to require only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other Customers.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be prorated for billing purposes.

**CONDITIONS**

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.
3. Minimum: Customer to pay minimum monthly bill equivalent to \$3.97 per KW or fraction thereof, of the total connected load including power, lighting and any other electrical equipment, plus the applicable customer charge.

R

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bill  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*C 6/00*



**ELECTRIC RATE SCHEDULE**

**ESM**

**Earnings Sharing Mechanism**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

To all Kentucky Utilities Company Electric Rate Schedules excluding the Curtailable Service Rider and Floowall Pumping.

**RATE**

The monthly billing amount computed under each of the rate schedules to which this mechanism is applicable, including the Fuel Adjustment Clause, the Environmental Surcharge, and the Merger Surcredit Rider, shall be adjusted by a percentage factor which shall be calculated in accordance with the following formula:

$$\text{Earning Sharing Mechanism Factor ESMF} = (\text{RA} + \text{BA}) / \text{ER}$$

**Where:**

**(RA)** is the Kentucky retail jurisdictional **Revenue Adjustment** from the Current Reporting Period that is equal to 40% of any revenue surplus or deficit outside the deadband established by the Commission's Orders in Case No. 98-474.

**(BA)** is the **Balancing Adjustment** which reconciles any over- or under-collection of the RA from the prior adjustment year.

**(ER)** is the **Estimated Revenue** of the Kentucky retail jurisdictional sales for Current Adjustment Year.

**DEFINITIONS:**

- (1) **Current Reporting Period** shall be a calendar year.
- (2) **Current Adjustment Year** shall be the twelve months beginning with the first April billing cycle following the Current Reporting Period.

**TERMS AND CONDITIONS**

- (1) The Earnings Sharing Mechanism will
  - a) exclude all Kentucky jurisdictional revenues and expenses associated with the Kentucky Retail Fuel Adjustment Clause and the Environmental Surcharge.
  - b) Contain a threshold of 11.5% return on equity with a symmetrical deadband of 100 basis points above and below the threshold, and
  - c) Share any revenue surplus or deficit outside of the deadband, 60% shareholders and 40% customers.
- (2) The annual Earnings Sharing Mechanism filing will be made on the 1<sup>st</sup> of March following a Current Reporting Period. The first Current Reporting Period subject to this tariff shall be the calendar year 2000. The Earnings Sharing Mechanism filing will contain
  - a) the calculation of the adjusted jurisdictional revenues, expenses and net operating income. These calculations will recognize current and future orders of the Commission that cause revenues, expenses or both, in part or in total, to be collected or incurred differently than in the Current Reporting Period. Revenues will be adjusted for off-system sales and expenses will be adjusted to remove advertising costs, in accordance with Commission's regulations.

MAR 05 2000

Date of Issue: February 4, 2000

Issued By

Date Effective: March 5, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Stephan D. Bell*

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

SECRETARY OF THE COMMISSION

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**MONTHLY BILLING**

**For Electric Service**

RS RATE			FERS RATE		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD	FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.04621	\$2.75	0	\$0.03858	\$3.75
100	\$0.04189	\$3.182	1000	\$0.03477	\$7.56
400	\$0.03803	\$4.726			

<u>EXAMPLE:</u> 300 KWH use for 1 month:	<u>EXAMPLE:</u> 1500 KWH use for 1 month:
300 KWH X \$.04460 = \$12.567	1500 KWH X \$.03477 = \$52.155
Plus \$ 3.182	Plus \$ 7.56
TOTAL= \$15.75	TOTAL = \$59.72

LP RATE			GS RATE		
DEMAND CHARGE			FOR KWH OVER	MULTIPLY KWH BY	AND ADD
SECONDARY	KW x \$3.97		0	\$0.06000	\$ 4.00
PRIMARY	KW X \$3.03		500	\$0.04926	\$ 9.37
TRANSMISSION	KW X \$2.87		2,000	\$0.04479	\$18.31

<u>EXAMPLE:</u> For 600,000 KWH and 2740 KW On LP Secondary Rate	<u>EXAMPLE:</u> 750 KWH use for 1 month:
Energy Charge:	750 KWH X \$.04926 = \$36.945
600,000 KWH X \$.02314 = \$13,884.00	Plus \$ 9.37
Plus 1,170.00	TOTAL = \$46.32
Sub-Total \$15,054.00	

EXAMPLE: For 600,000 KWH and 2740 KW  
On LP Secondary Rate

Energy Charge:

600,000 KWH X \$.02314 = \$13,884.00  
Plus 1,170.00  
Sub-Total \$15,054.00

Demand Charge:

2740 KW x \$3.97= \$10,877.80  
TOTAL (Energy + Demand) = \$25,931.80

**ELECTRIC SPACE HEATING RIDE-UP**  
(RATE 33) PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ALL HEATING KWH x \$0.03781

MAR 01 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000      Issued By      Date Effective: March 1, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Lexington, Kentucky  
Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

*06/00*



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And Regulations, As Filed With The Public Service Commission of Kentucky**

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**CANCELLED**  
**MAR 2000**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 02 1999

Date of Issue: June 2, 1999  
Cancelling Fifteenth Revision  
Of Original Sheet No. 1  
Issued July 1, 1998

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1) Date Effective: July 2, 1999  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

CHARACTER OF ELECTRIC SERVICE

The electric service, under the rate schedules herein, from distribution lines will be 60 cycle, alternating current delivered from Company's various load centers at nominal voltages and phases, as available in a given location, as follows:

SECONDARY DISTRIBUTION VOLTAGES

Residential Service

Single phase 120 volts two wire service or 120/240 volts three wire service or 120/208Y volts, three wire where network system is used.

General Service

Single phase 120/240 volts or 120/208Y volts where network system is available.

Where Company has three phase service available and where Customer has real need for three phase service, such service will be supplied at the option of Company at 240, 480 or 208Y volts where network system is available.

PRIMARY DISTRIBUTION VOLTAGES

The Company's primary distribution voltage levels at load centers are 2,400; 4,160Y; 7,200; 8,320Y and 12,470Y.

TRANSMISSION LINE VOLTAGES

The Company's transmission voltage levels are 34,500; 69,000; 138,000 and 161,000.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George Kelle  
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED  
MAR 2000

Date of Issue: October 1, 1980

Issued By  
R. M. Hewett  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: October 1, 1980  
Refiled: July 1, 1989



MAR 12 1983

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Index by Towns Applicable  
To Residential and General Service Rate Schedule

BY: *J. Huff*

Town	Population	County	Div.	Town	Population	County	Div.
Ages	260	Harlan	M	Calvin	240	Bell	M
Alton	265	Anderson	C	Camargo	600	Montgomery	B
Anton	100	Hopkins	W	Campbellsburg	362	Henry	B
Arjay	220	Bell	M	Campbellsville	7498	Taylor	C
Ashbyburg	160	Hopkins	W	Camp Nelson	100	Jessamine	C
Athens	157	Fayette	B	Caneyville	530	Grayson	C
Athertonville	185	Larue	C	Canmer	221	Hart	C
Atoka	20	Boyle	C	Capito	30	Bell	M
Augusta	1800	Bracken	B	Carbondale	200	Hopkins	W
Avon	112	Fayette	B	Cardinal	25	Bell	M
Bagdad	275	Shelby	C	Carlisle	1600	Nicholas	B
Balkan	20	Bell	M	Carrollton	3884	Carroll	B
Ballardsville	50	Oldham	C	Carthage	140	Campbell	B
Bandana	286	Ballard	W	Cary	150	Bell	M
Bardo	20	Harlan	M	Cave City	1818	Barren	C
Barlow	746	Ballard	W	Cawood	600	Harlan	M
Barnsley	150	Hopkins	W	Cayce	175	Fulton	W
Baughman	100	Knox	M	Cecilia	556	Hardin	C
Baxter	1250	Harlan	M	Cedar Bluff	100	Caldwell	W
Beattyville	1070	Lee	C	Centertown	323	Ohio	W
Beaver Dam	2622	Ohio	W	Centerville	187	Bourbon	B
Becknerville	60	Clark	B	Central City	3455	Muhlenberg	W
Bedford	748	Trimble	B	Chaplin	410	Nelson	C
Beech Creek	150	Muhlenberg	W	Charleston	180	Hopkins	W
Beechmont	150	Muhlenberg	W	Chatham	90	Bracken	B
Belton	150	Muhlenberg	W	Chenault Bridge	150	Boyle	C
Belva	65	Bell	M	Chestnut Grove	42	Shelby	C
Benito	200	Harlan	M	Chevrolet	280	Harlan	M
Berry	266	Harrison	B	Christianburg	50	Shelby	C
Bethel	240	Bath	B	Clarkson	660	Grayson	C
Bethlehem	60	Henry	C	Clay	1426	Webster	W
Beulah	150	Hopkins	W	Clay Village	100	Shelby	C
Beverly	200	Bell	M	Clear Creek Springs	200	Bell	M
Big Clifty	462	Grayson	C	Clearfield	523	Rowan	B
Blackford	270	Webster	W	Cleaton	280	Muhlenberg	W
Blackmont	200	Bell	M	Clifton	240	Woodford	B
Black Snake	100	Bell	M	Clinton	1618	Hickman	W
Blanche	50	Bell	M	Closplint	100	Harlan	M
Bloomfield	1072	Nelson	C	Coltton	50	Hopkins	W
Bluestone	100	Rowan	B	Coldiron	240	Harlan	M
Bondville	40	Mercer	C	Colmar	250	Bell	M
Boonesboro	75	Madison	C	Columbia	3234	Adair	C
Bonnieville	328	Hart	C	Columbus	371	Hickman	W
Boston	518	Nelson	C	Co-Operative	230	McCreary	M
Botland	60	Nelson	C	Corinth	325	Grant	B
Boyd	92	Harrison	B	Corydon	880	Henderson	W
Bracktown	192	Fayette	B	Coxton	450	Harlan	M
Bradford	35	Bracken	B	Crab Orchard	861	Lincoln	C
Bradfordsville	338	Marion	C	Crayne	140	Crittenden	W
Bremen	270	Muhlenberg	W	Crider	120	Caldwell	W
Brentville	68	Bourbon	B	Crofton	631	Christian	W
Brodhead	769	Rockcastle	C	Cropper	140	Shelby	C
Brooksville	1050	Bracken	B	Crutchfield	150	Fulton	W
Browder	150	Muhlenberg	W	Cubbage	125	Bell	M
Bryantville	150	Garrard	C	Cumberland	3317	Harlan	M
Buena Vista	60	Garrard	C	Cynthiana	6356	Harrison	B
Buffalo	822	Larue	C	Daniel Boone	130	Hopkins	W
Burgin	1002	Mercer	C	Dant	20	Marion	C
Burnside	615	Pulaski	M	Danville	11,542	Boyle	C
Burr	150	Rockcastle	C	Dartmont (Evarts)		Harlan	M
Butler	590	Pendleton	B	Davistown	56	Woodford	B
Bybee	40	Madison	C	Dawson Springs	2830	Hopkins	W
Caddo	40	Pendleton	B	Dayhoit	240	Harlan	M
Cadentown	214	Fayette	B	Defoe	20	Henry	C
Cairo	170	Henderson	W	Delaplain	75	Scott	B
Caleast	10	Madison	C	Depoy	200	Muhlenberg	W
Calhoun	901	McLean	W	Dewitt	100	Knox	M
California	102	Campbell	B	Diamond	300	Webster	W
Callaway	200	Bell	M	Dixey	100	Harlan	M
Calvary	80	Marion	C	Dixon	572	Webster	W

Date of Issue: March 18, 1983

Date Effective: March 12, 1983

Issued By  
R. M. Hewett, Vice President  
Lexington, Kentucky



KENTUCKY UTILITIES COMPANY

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
Original Sheet No. 3.1  
EFFECTIVE

P. S. C. No. 11

MAR 12 1983

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PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

Index by Towns Applicable  
To Residential and General Service Rates Schedules

BY: *J. Schul*

Town	Population	County	Div.	Town	Population	County	Div.
Donansburg	30	Green	C	Hanson	378	Hopkins	W
Dover	307	Mason	B	Nardysville	249	Hart	C
Drakesboro	907	Muhlenberg	W	Harlan	3318	Harlan	M
Dressen	300	Harlan	M	Harrodsburg	6741	Mercer	C
Duckers	50	Woodford	B	Hartford	1868	Ohio	W
Dulaney	50	Caldwell	W	Heath	70	McCracken	W
Dycusburg	147	Crittenden	W	Hedgeville	35	Boyle	C
Earlington	2321	Hopkins	W	Helena	96	Mason	B
East Bernstadt	950	Laurel	M	Henshaw	330	Union	W
East Pineville	200	Bell	M	High Bridge	245	Jessamine	B
East Union	47	Nicholas	B	High Split	70	Harlan	M
East View	130	Hardin	C	Hill Top	80	McCreary	M
Echols	100	Ohio	W	Hima	150	Clay	M
Eddyville	1981	Lyon	W	Himyar	230	Knox	M
Elcomb	200	Harlan	M	Hiseville	152	Barren	C
Elizabethtown	11,740	Hardin	C	Hodgenville	2562	Larue	C
Elizaville	143	Fleming	B	Horse Cave	2068	Hart	C
Elk Creek	57	Spencer	Q	Hosman	200	Bell	M
Elmburg	50	Shelby	C	Howard Mill	60	Montgomery	B
Elmville	45	Franklin	B	Hulen	150	Bell	M
Elys	30	Bell	M	Huntertown	100	Woodford	B
Emerling (Loyall)		Harlan	M	Hustonville	413	Lincoln	C
Eminence	2225	Henry	C	Hutch	150	Bell	M
English	109	Carroll	B	Hutchinson	25	Bourbon	B
Eubank	320	Pulaski	M	Ingleside	30	Ballard	W
Evarts	1182	Harlan	M	Ingram	105	Bell	M
Ewing	520	Fleming	B	Insull	85	Harlan	M
Fairfield	163	Nelson	C	Irvine	2918	Estill	C
Fariston	200	Laurel	M	Island	410	McLean	W
Farmers	215	Rowan	B	Ilsley	200	Hopkins	W
Faywood	292	Woodford	B	Ivy Grove	60	Bell	M
Ferguson	550	Pulaski	M	Jamestown	1020	Russell	C
Ferndale	150	Bell	M	Jeffersonville	700	Montgomery	B
Field	25	Bell	M	Jenson	225	Bell	M
Firmantown	80	Woodford	B	Jintown	85	Fayette	B
Finchville	168	Shelby	C	Johnsville	105	Bracken	B
Flat Rock	400	Knox	M	Jonestown	67	Fayette	B
Flemingsburg	2483	Fleming	B	Jonesville	135	Grant-Owen	B
Fonde	100	Bell	M	Jordan	100	Fulton	W
Forest Grove	75	Clark	B	Judy	75	Montgomery	B
Forks of Elkhorn	490	Franklin	B	Junction City	1046	Boyle	C
Fort Spring	109	Fayette	B	Kayjay	105	Knox	M
Foster	110	Bracken	B	Kelat	75	Harrison	B
Four Mile	240	Bell	M	Kennedy Bridge	200	Mercer	C
Fox Creek	61	Anderson	C	Kentonia	400	Harlan	M
Frances	140	Crittenden	W	Kenvir	500	Harlan	M
Franklinton	50	Henry	C	Kerrville	68	Bourbon	B
Fredericktown	85	Washington	C	Kettle Island	100	Bell	M
Fredonia	450	Caldwell	W	Kevel	274	Ballard	W
Gatum	250	Harlan	M	Kildav	75	Harlan	M
Georgetown	8629	Scott	B	Kings Mountain	300	Lincoln	M
Germantown	340	Bracken-Mason	B	Kingston	60	Madison	C
Gertrude	40	Bracken	B	Kirksville	60	Madison	C
Gethsemane	364	Nelson	C	Kitts	400	Harlan	M
Ghent	372	Carroll	B	Kuttawa	453	Lyon	W
Glencoe	350	Gallatin	B	LaCenter	1044	Ballard	W
Glendale	240	Hardin	C	Lacie	75	Henry	B
Goodnight	21	Barren	C	LeGrange	1713	Oldham	C
Graham	600	Muhlenberg	W	Lair	40	Harrison	B
Grahamville	80	McCracken	W	Lancaster	3238	Gartard	C
Grapevine	200	Hopkins	W	Lawrenceburg	1579	Anderson	C
Gratz	105	Owen	C	Lebanon	5528	Marion	C
Grays	420	Knox	M	Lebanon Jct.	1571	Bullitt	C
Grays Knob	400	Harlan	M	Leesburg	70	Harrison	B
Great Crossing	96	Scott	B	Leitchfield	2983	Grayson	C
Greensburg	1990	Green	C	Lenarde	250	Harlan	M
Greenville	50	Clark	B	Lenoxburg	85	Bracken	B
Greenville	3875	Muhlenberg	W	Lewisburg	154	Mason	B
Griderville	28	Barren	C	Lexington	108,137	Fayette	B
Grove Center	130	Union	W	Liberty	1265	Casey	M

CANCELLED  
MAR 20 2010

Date of Issue: March 18, 1983

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Issued By  
R. M. Hewett, Vice President  
Lexington, Kentucky



KENTUCKY UTILITIES COMPANY

PUBLIC SERVICE COMMISSION  
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P. S. C. No. 11

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MAR 12 1983

Index by Towns Applicable

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

To Residential and General Service Rate Schedules

BY: *[Signature]*

Town	Population	County	Div.	Town	Population	County	Div.
Liggett	125	Harlan	M	Mt. Vernon	1639	Rockcastle	C
Lily	300	Laurel	M	Munfordville	1233	Hart	C
Linwood	109	Hart	C	Nebo	274	Hopkins	W
Lisman	240	Webster	W	Nelson	200	Muhlenberg	W
Little Creek	75	Bell	M	Nelsonville	160	Nelson	C
Little Georgetown	87	Fayette	B	Nepton	138	Fleming	B
Little Rock	142	Bourbon	B	New Castle	755	Henry	C
Little Texas	93	Fayette	B	New Haven	977	Nelson	C
Livermore	1594	McLean	W	New Hope	178	Nelson	C
Livingston	419	Rockcastle	C	New Liberty	164	Owen	B
Lockport	115	Henry	C	New Richmond	50	Campbell	B
Log Mountain	150	Bell	M	Newtown	135	Scott	B
London	4337	Laurel	M	New Zion	165	Scott	B
Long Ridge	86	Owen	B	Nolin	77	Hardin	C
Long View	612	Hardin	C	Nonesuch	60	Woodford	B
Loretto	985	Marion	C	Normandy	25	Spencer	C
Louellen	50	Harlan	M	North Corbin	1077	Laurel	M
Lowell	20	Garrard	C	No. Middletown	438	Bourbon	B
Loyall	1212	Harlan	M	Nortonville	699	Hopkins	W
Luzerne	200	Muhlenberg	W	Norwood	100	Pulaski	M
Lyons Station	262	Larue	C	Nugym	30	Bell	M
Mackville	225	Washington	C	Oaks	220	Bell	M
Magnolia	623	Larue	C	Onton	75	Webster	W
Mammoth Cave	151	Edmonson	C	Owenton	1280	Owen	B
Manchester	1664	Clay	M	Owingsville	1640	Bath	B
Manitou	100	Hopkins	W	Oxford	90	Scott	B
Mannington	100	Christian	W	Oz	50	McCreary	M
Manse	30	Garrard	C	Page	200	Bell	M
Marsh (Marshaes Siding)	650	McCreary	M	Paint Lick	245	Garrard	C
Martwick	165	Muhlenberg	W	Pansy	240	Harlan	M
Marion	3008	Crittenden	W	Paris	7823	Bourbon	B
Mattoxtown	128	Fayette	B	Parkeville	250	Boyle	C
Mayo	45	Mercer	C	Path Fork	230	Harlan	M
Mayslick	378	Mason	B	Paynes	28	Scott	B
Maysville	7411	Mason	B	Peaks Mill	100	Franklin	B
McAfee	75	Mercer	C	Perry Park	170	Owen	B
McBrayer	93	Anderson	C	Perryville	730	Boyle	C
McHenry	510	Ohio	W	Peytonia	45	Shelby	C
McKinney	150	Lincoln	C	Peyntown	125	Madison	C
Meldrum	240	Bell	M	Pike View	49	Hart	C
Mentor	150	Campbell	B	Pinckard	100	Woodford	B
Mexico	75	Crittenden	W	Pine Grove	60	Clark	B
Middleburg	200	Casey	M	Pine Hill	120	Rockcastle	C
Middlesboro	11,844	Bell	M	Pine Knot	1000	McCreary	M
Midland	200	Bath	B	Pineville	2817	Bell	M
Midway	1278	Woodford	B	Pisgah	72	Woodford	B
Milford	130	Bracken	B	Pittsburg	245	Laurel	M
Mill Creek	40	Mason	B	Place	150	Knox	M
Milledgeville	100	Lincoln	C	Pleasant Home	40	Owen	B
Millersburg	788	Bourbon	B	Pleasureville	685	Henry	C
Millport	35	Muhlenberg	W	Poindexter	30	Harrison	B
Mill Wood	210	Grayson	C	Ponza	100	Bell	M
Milton	365	Trimble	B	Poole	210	Webster	W
Minerva	105	Mason	B	Port Royal	206	Henry	B
Minorsville	45	Scott	B	Powderly	631	Muhlenberg	W
Miracle	100	Bell	M	Powersville	90	Bracken	B
Moberly	20	Madison	C	Preachersville	118	Lincoln	C
Mogg	20	Muhlenberg	W	Prestonville	219	Carroll	B
Molus	160	Harlan	M	Pride	35	Union	W
Moorefield	87	Nicholas	B	Providence	20	Trimble	B
Moorman	70	Muhlenberg	W	Radcliff	7881	Hardin	C
Morehead	7191	Rowan	B	Ravenna	784	Estill	C
Moreland	150	Lincoln	C	Red Bud	275	Harlan	M
Morgan	68	Pendleton	B	Red House	50	Madison	C
Morganfield	3563	Union	W	Rella	150	Bell	M
Mortons Gap	1169	Hopkins	W	Revelo	750	McCreary	M
Mortonville	140	Woodford	B	Rice Station	300	Estill	C
Mt. Eden	210	Spencer	C	Richland	75	Hopkins	W
Mt. Olivet	675	Robertson	B	Richmond	16,861	Madison	C
Mt. Sterling	5083	Montgomery	B	Ridgeway	20	Harlan	M

Date of Issue: March 18, 1983

Date Effective: March 12, 1983

Issued By  
R. M. Hewett, Vice President  
Lexington, Kentucky



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Index by Towns Applicable								
To Residential and General Service Rate Schedules								
Town	Population	County	Div.	Town	Population	County	Div.	
Rineyville	399	Hardin	C	Troy	76	Woodford	B	
Robards	350	Henderson	W	Turner's Station	75	Henry	B	
Robinson	40	Harrison	B	Tway	90	Harlan	M	
Rockport	377	Ohio	W	Twila	50	Harlan	M	
Rodgers Gap	35	Scott	B	Tyrone	168	Anderson	C	
Round Hill	20	Madison	C	Union Grove	130	Hopkins	W	
Rowland	175	Lincoln	C	Uniontown	1255	Union	W	
Rowletts	193	Hart	C	Uno	42	Hart	C	
Rumsey	300	McLean	W	Upton	552	Hardin	C	
Russell Springs	1576	Russell	C	Varilla	180	Bell	M	
St. Charles	373	Hopkins	W	Verda	200	Harlan	M	
St. Francis	150	Marion	C	Versailles	5612	Woodford	B	
St. Mary	150	Marion	C	Vine Grove	2987	Hardin	C	
Sacramento	437	McLean	W	Waco	200	Madison	C	
Sadieville	350	Scott	B	Waddy	220	Shelby	C	
Salem	455	Livingston	W	Wakefield	30	Spencer	C	
Salt Lick	494	Bath	B	Walker	80	Knox	M	
Salvisa	206	Mercer	C	Wallins	369	Harlan	M	
Sanders	203	Carroll	B	Wallsend	400	Bell	M	
Sardis	183	Mason	B	Walnut Grove	120	Hopkins	W	
Science Hill	470	Pulaski	M	Warren	135	Knox	M	
Scottsburg	100	Caldwell	W	Warsaw	1232	Gallatin	B	
Sebree	1092	Webster	W	Washington	439	Mason	B	
Shakertown	60	Mercer	C	Wasfoto	145	Bell	M	
Shannon	38	Mason	B	Waverly	335	Union	W	
Sharon	40	Mason	B	Waynesburg	300	Lincoln	M	
Sharpsburg	450	Bath	B	Wedonia	48	Mason	B	
Shawhan	148	Bourbon	B	West Clifty	20	Grayson	C	
Shelby City	350	Boyle	C	West Irvine	415	Estill	C	
Shelbyville	4182	Shelby	C	West Paducah	100	McCracken	W	
Sibert	150	Clay	M	Wheatcroft	229	Webster	W	
Silent Run	180	Hopkins	W	Wheatley	70	Owen	B	
Silver Creek	30	Madison	C	White Hall	30	Madison	C	
Simpsonville	628	Shelby	C	White Mills	192	Hardin	C	
Sims Fork	110	Bell	M	White Oak Junction	55	McCreary	M	
Slaughters	400	Webster	W	White Plains	729	Hopkins	W	
Smith	200	Harlan	M	White Sulphur	30	Scott	B	
Smithfield	185	Henry	W	Whitley City	1060	McCreary	M	
Smith Mills	321	Henderson	C	Wickliffe	1211	Ballard	W	
Smith Town	350	McCreary	M	Williamsburg	3687	Whitley	M	
Somersset	10,436	Pulaski	M	Wilmore	3426	Jessamine	B	
Sonora	390	Hardin	C	Winchester	13,402	Clark	B	
So. Carrollton	290	Muhlenberg	W	Wisemantown	575	Estill	C	
South Irvine	490	Estill	C	Wofford	200	Whitley	M	
Sparta	250	Gallatin	B	Woodbine	500	Whitley	M	
Spindletop	900	Scott	B	Woodlake	215	Scott	B	
Springfield	2961	Washington	C	Woodlawn	60	Nelson	C	
Stamping Ground	425	Scott	B	Woodsonville	67	Hart	C	
Stanford	2474	Lincoln	C	Worthville	271	Carroll	B	
Stearns	1800	McCreary	M	Yamacraw	110	McCreary	M	
Stephensburg	312	Hardin	C	Yellow Rock	75	Lee	C	
Stepstone	30	Montgomery	B	Yosemite	200	Casey	M	
Stonewall	25	Scott	B	Zion	234	Henderson	W	
Stony Fork	150	Bell	M	Zion's Hill	160	Woodford	B	
Straight Creek	200	Bell	M					
Stringtown	280	Anderson	C					
Sturgis	2210	Union	W					
Sullivan	100	Union	W					
Sulphur	275	Henry	B					
Summit	322	Hardin	C					
Sunshine	1000	Harlan	M					
Swallowfield	50	Franklin	B					
Switzer	300	Franklin	B					
Tateville	100	Pulaski	M					
Taylorville	410	Spencer	C					
Texas	100	Washington	C					
Tinsley	150	Bell	M					
Tonieville	66	Larue	C					
Totz	200	Harlan	M					
Tremont	150	Harlan	M					

CANCELLED  
 MAR 2000
 

 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 MAR 12 1983

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: *J. K. [Signature]*

Date of Issue: March 18, 1983

Date Effective: March 12, 1983

Issued By  
 R. M. Hewett, Vice President  
 Lexington, Kentucky



**ELECTRIC RATE SCHEDULE**

**RS**

**Residential Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

**RATE**

Customer Charge: \$2.75 per month

Plus an Energy Charge of:

4.919 cents per KWH for the first 100 KWH used per month

4.460 cents per KWH for the next 300 KWH used per month

4.049 cents per KWH for all in excess of 400 KWH used per month

**MINIMUM CHARGE**

Single phase service not less than \$2.75 per month

Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

CANCELLED  
MAY 2000  
PUBLIC SERVICE COMMISSION  
EFFECTIVE  
JUL 02 1999

Date of Issue: June 2, 1999  
Cancelling Sixth Revision of  
Original Sheet No. 4  
Issued July 1, 1993

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
Date Effective: July 2, 1999  
BY: *Stephan W. Bell*  
SECRETARY OF THE COMMISSION

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R  
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**ELECTRIC RATE SCHEDULE**

**FERS**

**Full Electric Residential Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

**RATE**

Customer Charge: \$3.75 per month

Plus an Energy Charge of:

4.106 cents per KWH for the first 1000 KWH used per month

3.702 cents per KWH for all in excess of 1,000 KWH used per month

**MINIMUM CHARGE**

Single phase service not less than \$3.75 per month

Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

CANCELLED  
MAR 1993  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 02 1999

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue: June 2, 1999  
Cancelling Sixth Revision of  
Original Sheet No. 5  
Issued July 1, 1993

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

Date Effective: July 2, 1999  
BY: *Stephan B...*  
SECRETARY OF THE COMMISSION

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**ELECTRIC RATE SCHEDULE**

**GS**

**General Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under the appropriate TOD rate schedule.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

**RATE**

Customer Charge: \$4.00 per month

Plus an Energy Charge of:

- 6.383 cents per KWH for the first 500 KWH used per month
- 5.241 cents per KWH for the next 1,500 KWH used per month
- 4.764 cents per KWH for all in excess of 2,000 KWH used per month

**MINIMUM CHARGE**

Service under this schedule is subject to a minimum of the greater of (a) \$4.00 per month to include the first 20 KW or less of capacity, or (b) \$4.00 per month, plus \$1.69 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

CANCELED  
MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 02 1999

Date of Issue: June 2, 1999  
Cancelling Eighth Revision of  
Original Sheet No. 6  
Issued July 1, 1993

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
Date Effective: July 1, 1999  
BY: *Stephen O. Bell*  
SECRETARY OF THE COMMISSION

R  
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**ELECTRIC RATE SCHEDULE**

**GS**

**General Service**

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

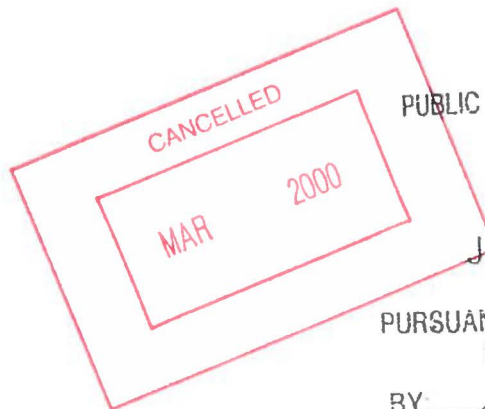
For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

**PRIMARY DISCOUNT**

A 5% Primary Discount will be applied to the monthly bill, including the minimum charge, of any primary or transmission voltage delivery customer who has a demand of 50 kilowatts or more during the billing period. This discount does not apply to fuel clause revenue. The customer, in order to earn the Primary Discount, must own and maintain or, at the Company's option, lease all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.



PUBLIC SERVICE COMMISSION  
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EFFECTIVE

JUL 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Sharon D. Hall*  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: July 1, 1993  
Cancelling Original Sheet No. 6.1  
Issued March 12, 1984

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: July 1, 1993 T



**ELECTRIC RATE SCHEDULE**

**CWH**

**Combined Off Peak Water Heating**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

For customers served on Residential and the General Service rate(s) located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

**RATE**

Customer Charge: \$1.00 per month

Plus an Energy Charge of: 2.520 cents per KWH

**MINIMUM MONTHLY CHARGE**

The monthly minimum is the Customer Charge.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERMS OF SERVICE "OFF-PEAK" PERIOD**

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with an controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

**CANCELLED**  
**MAR 2000**  
**PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE**  
**JUL 02 1999**

Date of Issue: June 2, 1999  
Cancelling Sixth Revision of  
Original Sheet No. 7  
Issued July 1, 1993

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

PURSUANT TO K.P.S.C. ORDER NO. 98-474  
EFFECTIVE: July 2, 1999  
SECTION 9 (1)  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

R

**ELECTRIC RATE SCHEDULE**

**CWH**

**Combination Off Peak Water Heating**

**TERM OF CONTRACT**

For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

CANCELLED  
MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: July 1, 1993  
Cancelling Fifth Revision of  
Original Sheet No. 7  
Issued January 8, 1990

Issued By

*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: July 1, 1993



**ELECTRIC RATE SCHEDULE**                      **O.P.W.H.**  
**Off Peak Water Heating**

This Tariff was discontinued effective January 8, 1990. All Customers served under this Tariff were transferred to Rate Schedule CWH, "COMBINATION OFF-PEAK WATER HEATING."

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EXECUTIVE

CANCELLED  
MAR 2000

JAN 8 1990  
PURSUANT TO ORDER NO. 89-358,  
SECTION 9(1)  
BY: *George Heller*  
PUBLIC SERVICE COMMISSION

Date of Issue: January 8, 1990  
Cancelling Fourth Revision  
Of Original Sheet No. 8  
Issued July 1, 1989

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: January 8, 1990

Issued Pursuant To K.P.S.C. Order No. 89-358

**ELECTRIC RATE SCHEDULE**

**RATE 33**

**Electric Space Heating Rider**

**AVAILABILITY OF SERVICE**

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February, and March, and all the days in other monthly billing periods, which periods include at least 10 days in the month of October and/or the month of April.

**CHARACTER OF SERVICE**

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

**RATE**

For all kilowatt-hours used under this schedule during each heating season . . . . . 3.781 cents per KWH.

R

**MINIMUM CHARGE**

The minimum charge for service under this rate shall be not less than \$92.24 per heating season, or less than \$13.45 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

**BILLING PROCEDURE AND DUE DATE**

Customer's bill will be rendered monthly during the heating season and payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERMS OF SERVICE**

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

**CANCELLED**  
**MAR 2000**  
**PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 02 1999**  
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION  
Date Effective: July 2, 1999

Date of Issue: June 2, 1999  
Cancelling Fifth Revision  
Of Original Sheet No. 9  
Issued July 1, 1993

Issued By  
R. L. Willhite  
R. L. Willhite, Vice President  
Lexington, Kentucky  
Issued Pursuant To K.P.S.C. Order No. 98-474



**ELECTRIC RATE SCHEDULE**

**RATE 33**

**Electric Space Heating Rider**

**TERMS OF SERVICE (continued)**

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should Customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or other types of electric equipment to this circuit, the Company shall have the right to bill Customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

**METERING**

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

**TERM OF CONTRACT**

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties.

**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1993

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: George D. Miller  
PUBLIC SERVICE COMMISSION MANAGER

**ELECTRIC RATE SCHEDULE**

**A. E. S.**

**All Electric School**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

**RATE**

All kilowatt-hours: 3.791¢ per KWH.

**MINIMUM CHARGE**

An Annual Minimum Charge of \$20.12 per KW for all connected equipment, except air-conditioning and other individual equipment of one KW or less, but not less than \$201.24 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

CANCELLED  
MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 02 1999

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue: June 2, 1999  
Cancelling Fifth Revision  
Of Original Sheet No. 10  
Issued July 1, 1993

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

BY: *Steph* Date Effective July 2, 1999  
SECRETARY OF THE COMMISSION

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**ELECTRIC RATE SCHEDULE**

**A.E.S.**

**All Electric School**

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. No other rate, rider, or discount shall be applicable to billing for service at buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, ownership of equipment or use of service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1993

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER



**ELECTRIC RATE SCHEDULE**

**IS**

**Interruptible Service**

**THIS TARIFF DISCONTINUED EFFECTIVE JANUARY 1, 1994.**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1994

PURSUANT TO 607 KAR 5:011,  
SECTION 9 (1)

BY: *George H. Haller*  
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED  
MAR 2000

Date of Issue: January 1, 1994  
Cancelling Seventh Revision of  
Original Sheet No. 11  
Issued July 1, 1993

Issued By

Date Effective: January 1, 1994

R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued Pursuant To K.P.S.C. Order No. \_\_\_\_



**ELECTRIC RATE SCHEDULE**

**IS**

**Interruptible Service**

**THIS TARIFF DISCONTINUED EFFECTIVE JANUARY 1, 1994.**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: *Gwen Miller*  
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED  
MAR 2000

Date of Issue: January 1, 1994  
Cancelling First Revision Sheet No. 11.1  
Issued July 1, 1993

Issued By

Date Effective: January 1, 1994

R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued Pursuant To K.P.S.C. Order No. \_\_\_\_

**ELECTRIC RATE SCHEDULE** **CSR**

**Curtable Service Rider**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

This schedule shall be made available, as a rider to applicable power schedules, to any customer who contracts for not less than 500 KW nor more than 30,000 KW of his total requirements to be subject to curtailment upon notification by the Company. Service under this schedule will be limited to a cumulative 200 MW of curtable load including a maximum cumulative 50 MW of load subject to 75 hours curtailment with a minimum of one hour's notice, a maximum cumulative 50 MW of load subject to 100 hours curtailment with previous day's notice, and a maximum cumulative 50 MW of load subject to 200 hours curtailment with previous day's notice and to customers whose firm load requirement does not exceed 50,000 KW. Customers with firm load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

**RATE**

All service to be billed under the base schedule.

	<u>Trans</u>	<u>Pri</u>	<u>Sec</u>
<b>Curtable Demand Credit Per KW</b>			
For 75 or 100 Hours Curtailment	\$1.55	\$1.60	\$1.65
For 150 or 200 Hours Curtailment	\$3.10	\$3.20	\$3.30
<b>Penalty Charge Per KW</b>			
For measured firm demand in excess of contracted firm demand			
For first non-compliance in a billing month			
The maximum excess in the current or preceding 11 months	\$0.45	\$0.45	\$0.45
For multiple non-compliances in a billing month			
The maximum excess in the current or preceding 11 months	\$0.90	\$ .90	\$0.90

**DETERMINATION OF MEASURED LOAD**

The maximum load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month. The measured firm load will be the average KW demand delivered to the customer during the 15-minute period of maximum use during any period of requested curtailment during the month.

Unless another mutually agreeable method is determined between the customer and the Company, the customer and Company shall measure the curtable load using one of the following methods:

- (1) The KW maximum load measured during those hours when the Company may request curtailment in the current or most recent month a request for curtailment could have been made less the firm load.
- (2) The lesser of the curtable capacity specified by the customer's contract or the KW maximum load measured during the Company's on-peak operating hours, as specified in the Company's TOD schedules, in the current or most recent month a request for curtailment could have been made less the firm load.
- (3) The lesser of the curtable capacity specified by the customer's contract or the KW maximum load measured during those hours when the Company may request curtailment in the current or most recent month a request for curtailment could have been made less the measured load during a requested curtailment.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured load for billing purposes when power factor is less than 90 percent in accordance with the following formula:

$$\text{Adjusted Load for Billing Purposes} = \frac{\text{Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**MAR 2000**

**NOV 21 1995**

Date of Issue: October 5, 1995  
Cancelling First Revision of  
Original Sheet No. 11A  
Issued November 1, 1994

Issued By

**PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)**

~~Date Effective: November-1, 1994~~

R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued Pursuant to K.P.S.C. Order No. 1995-001  
*Jordan C. Neal*  
**FOR THE PUBLIC SERVICE COMMISSION**



**ELECTRIC RATE SCHEDULE**

**CSR**

**Curtailable Service Rider**

**DETERMINATION OF FIRM LOAD**

The firm load will be based on the firm capacity specified by the customer's contract for curtailable service or the greater of:

- (1) the maximum load as measured during any period of requested curtailment in the billing month, or
- (2) the maximum load as measured during any period of requested curtailment in the preceding 11 billing months.

**CURTAILMENT**

Upon notification by the Company, the customer will, for the length of the requested curtailment, either reduce customer's load being supplied by the Company to the firm level specified by contract or reduce customer's load being supplied by Company by the curtailable capacity specified by contract.

Requests for curtailment for those customers contracting for 75 hours of load reduction with a minimum of one hour's notice or 100 hours of load reduction with previous day's notice shall be during the weekday hours, expressed in Eastern Standard Time throughout the company's service territory, of 8:00 a.m. to 12 noon in December, January, and February and of 12 noon to 7:00 p.m. in June, July, August, and September. Similarly, requests for curtailment for customers contracting for 150 hours of load reduction with a minimum of one hour's notice or 200 hours of load reduction with previous day's notice shall be during the hours of 12:00 noon to 7:00 p.m. in May, June, July, August, and September and of 8:00 a.m. to 12 noon in all other months.

The observance of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day will not be subject to requested curtailment.

The total hours of requested curtailment during any 12 consecutive months shall not exceed the hours as set forth in this tariff and as agreed to by contract.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**RULES AND REGULATIONS**

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract.

**TERM OF CONTRACT**

The term of contract shall be for an initial period of four years. The firm load requirement shall be subject to advance notice of termination as specified in the appropriate comparable tariff for the particular size load. The Customer may increase the Firm Demand without penalty by prior written notice of his intention and provided the increment of Curtailable Demand remains the same or greater. In the event of termination due to ceasing of business operation, advance notice is not applicable for the contracted curtailable load. For the contracted curtailable load, three years advance notice will be required for any customer desiring to designate the curtailable load increment as firm load.

The contract period shall be on a monthly basis for the first 12 months service is provided under this rider and can be terminated by either party giving 30 days written notice to the other party. During this first year, the penalty charge shall be calculated only on the current billing month.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 2000**

Date of Issue: October 5, 1995  
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Issued By

NOV 11 1995

Date Effective: November 1, 1994

**PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)**

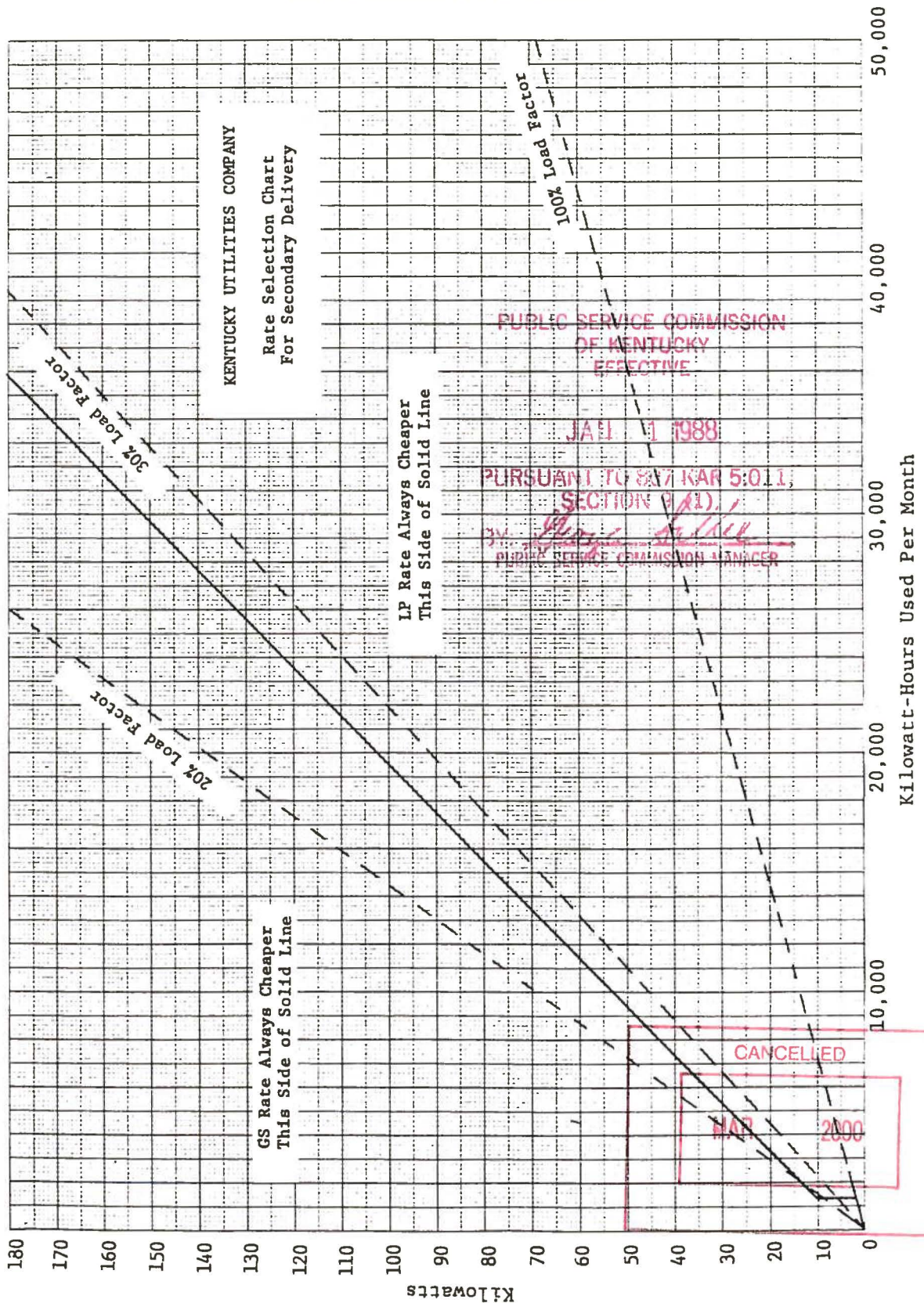
R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No.

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION



RATE SELECTION CHART



Date of Issue: January 1, 1988  
Cancelling First Revision  
Of Original Sheet No. 12  
Issued August 11, 1983

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: January 1, 1988



**ELECTRIC RATE SCHEDULE**

**LP**

**Combined Lighting and Power Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2)

**RATE**

Maximum Load Charge:

Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available.

\$4.21 per kilowatt of the maximum load in the month, but not less than \$505.20 per year.

Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available.

\$3.21 per kilowatt of the maximum load in the month, but not less than \$963.00 per year.

Transmission Line Service at voltages of 34,500 or 69,000 as available.

\$3.04 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,824.00 per year.

Plus an Energy Charge of:

2.701 cents per KWH for the first 500,000 KWH used per month.

2.452 cents per KWH for the next 1,500,000 KWH used per month.

2.322 cents per KWH for all in excess of 2,000,000 KWH used per month.

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

Adjusted Maximum KW Load for Billing Purposes =  $\frac{\text{Maximum KW Load Measured} \times 100}{\text{Power Factor (in percent)}}$

**CANCELLED**  
**PUBLIC SERVICE COMMISSION**  
**SECTION 9 (1)**  
**EFFECTIVE**  
**JUL 02 1999**

Date of Issue: June 2, 1999  
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Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

PURSUANT TO 807 KAR 5011.  
Date Effective: July 2, 1999  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

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**ELECTRIC RATE SCHEDULE**

**LP**

**Combined Lighting and Power Service**

**MINIMUM ANNUAL CHARGE**

Service under this schedule is subject to an annual minimum of \$50.52 per kilowatt for secondary delivery, \$38.52 per kilowatt for primary delivery and \$36.48 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period.
- (b) The contract capacity, based on the expected maximum KW demand upon the system.
- (c) 60 percent of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$505.20 per year; Primary delivery, \$963.00 per year; Transmission delivery, \$1,824.00 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine new service requirements in order to select the most favorable contract year period and rate applicable.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

**RULES AND REGULATIONS**

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

CANCELLED  
MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1993

Date of Issue: July 1, 1993  
Cancelling Original Sheet No. 13  
Issued March 12, 1984

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 92-493

Date Effective: July 1, 1993  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *Sherrill*  
PUBLIC SERVICE COMMISSION MANAGER



**ELECTRIC RATE SCHEDULE**

**LCI-TOD**

**Large Commercial/Industrial Time-of-Day Rate**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

Available to, and mandatory for, all commercial and industrial customers served primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (4) below.
- (2) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service availability under this schedule will be evaluated and decided during the next general rate case.
- (3) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (4) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (5) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.
- (6) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

**RATE**

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand .....	\$4.25 per KW	\$4.06 per KW
Off-Peak Demand .....	\$ .75 per KW	\$ .75 per KW

Energy Charge: 2.019 cents per KWH

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

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 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 JUL 02 1999  
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 EFFECTIVE

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 Cancelling Sixth Revision of  
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Issued By  
*R. L. Willhite*  
 R. L. Willhite, Vice President  
 Lexington, Kentucky  
 PURSUANT TO 807 KAR 0011, July 2, 1999  
 SECTION 9 (1)  
 BY: *Stephan Bue*  
 SECRETARY OF THE COMMISSION

R

**ELECTRIC RATE SCHEDULE LCI - TOD**

**Large Commercial/Industrial Time-Of-Day Rate**

**RATING PERIODS**

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.

**MINIMUM ANNUAL BILL**

Service under this schedule is subject to an annual minimum of \$51.00 per kilowatt for primary and \$48.72 per kilowatt for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), (d) or (e), as follows:

- (a) The highest monthly on-peak maximum load during such yearly period.
- (b) The contract capacity, based on the expected on-peak maximum KW demand upon the system.
- (c) Sixty percent of the KW capacity of facilities specified by the customer.
- (d) Primary delivery, \$255,000 per year; transmission delivery \$243,600 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

**DUE DATE OF BILL:** Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

Service will be furnished under this schedule only under contract for a fixed term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

**RULES AND REGULATIONS**

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease, at the Company's option, all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

CANCELLED

MAR 2000

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 1 1993

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Cancelling First Revision of Original Sheet No. 13.1-A  
Issued December 5, 1985

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 92-493

Date Effective: July 1, 1993  
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)  
BY: *Glenn Delle*  
PUBLIC SERVICE COMMISSION MANAGER



**ELECTRIC RATE SCHEDULE**

**HLF**

**High Load Factor**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

**RATE**

Maximum Load Charge:	<u>Secondary</u>	<u>Primary</u>
All KW of Monthly Billing Demand	\$5.27 per KW	\$4.91 per KW
Energy Charge: 2.081 cents per KWH		

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: **(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)**

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**MINIMUM CHARGE**

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60 percent of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand;
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity.

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MAR 2000

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

JUL 02 1999

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Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

Date Effective: July 2, 1999  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
*Stephan D. Bell*  
CLERK OF THE COMMISSION

R

**ELECTRIC RATE SCHEDULE**

**HLF**

**High Load Factor**

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

The initial term to be determined upon the Company's investment in facilities required to provide service, but not less than one year and for yearly periods thereafter until terminated by either party giving 90 days' written notice to the other, prior to the end of any yearly period, of the desire to terminate.

**RULES AND REGULATIONS**

The customer, in order to earn the Primary service rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary voltage delivered. Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as otherwise provided herein.

**CANCELLED**

MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: July 1, 1993  
Cancelling Original Sheet No. 14.1  
Issued March 12, 1984

Issued By

*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: July 1, 1983



**ELECTRIC RATE SCHEDULE**

**MP**

**Coal Mining Power Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2)

**RATE**

Maximum Load Charge:

Primary Service at nominal voltage of 2,400 or more shall be \$3.09 per kilowatt of the maximum load in the month.

Transmission Line Service at nominal voltage of 34,500 or more shall be \$2.74 per kilowatt of the maximum load in the month.

Plus an Energy Charge of:

2.708 cents per KWH for the first 500,000 KWH used per month

2.358 cents per KWH for all in excess of 500,000 KWH used per month

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**MINIMUM ANNUAL CHARGE**

Not less than the greater of (a), (b) or (c) as follows:

- (a) \$37.08 for primary delivery and \$32.88 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application.
- (b) \$37.08 per kilowatt for primary delivery or \$32.88 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
- (c) No less than an amount to be determined by any special investment required to serve

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Original Sheet No. 15  
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Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1) Date Effective: July 2, 1999  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

Issued Pursuant To K.P.S.C. Order No. 98-474

R  
R

**ELECTRIC RATE SCHEDULE**

**MP**

**Coal Mining Power Service**

**MONTHLY PAYMENTS**

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

**DUE DATE OF BILL**

Customer's payment will be due within 10 days from date of bill.

**POWER FACTOR CLAUSE**

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERM OF CONTRACT**

Service will be furnished under this schedule only under contract for a term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

**RULES AND REGULATIONS**

Customer must own and maintain or lease all transformers and other facilities necessary to take service at the delivered voltage.

Service will be furnished under the Company's general Rules and Regulations on Terms and Conditions, and under executed Contract For Electric Service.

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MAY 2000  
PUBLIC SERVICE COMMISSION  
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*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

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Date Effective: July 1, 1993  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION



**ELECTRIC RATE SCHEDULE**

**LMP - TOD**

**Large Mine Power Time-of-Day Rate**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation.
- (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (5) below.
- (3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case.
- (4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (5) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (6) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate.
- (7) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

**CHARACTER OF SERVICE**

See Character of Electric Service (Sheet No. 2).

**RATE**

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand .....	\$4.25	\$3.90
Off-Peak Demand .....	\$ .75	\$ .75

Energy Charge: 1.899 cents per KWH

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: **(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)**

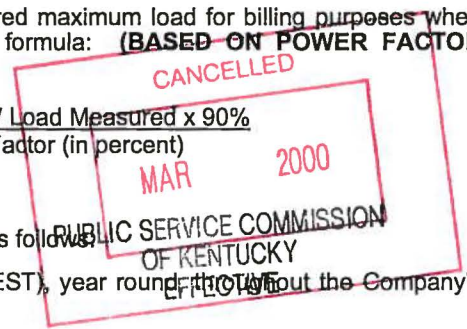
$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**RATING PERIODS**

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.



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Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

Date Effective: July 2, 1999

Issued Pursuant To K.P.S.C. Order No. 88-474

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

*Stephan D. Bell*  
SECRETARY OF THE COMMISSION

R



ELECTRIC RATE SCHEDULE

LMP - TOD

Large Mine Power Time-Of-Day Rate

MINIMUM ANNUAL BILL

Not less than the greater of (a), (b) or (c) as follows:

- (a) \$51.00 for primary delivery and \$46.80 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application, based on not less than 5,000 KW.
- (b) \$51.00 per kilowatt for primary delivery of \$46.80 per kilowatt for transmission delivery, for each yearly period based on highest monthly on-peak maximum load during such yearly period.
- (c) Not less than an amount to be determined by any special investment required to serve.

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months, should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hour purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

RULES AND REGULATIONS

Customer must own and maintain or, at Company's option, lease all transformers and other facilities necessary to take service at the delivered voltage.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, and under executed contract for electric service.

PUBLIC SERVICE COMMISSION OF KENTUCKY

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JAN 25 1984

PURSUANT TO K.P.S.C. 5:011

SECTION 9 (1)

BY: J. Geoghegan

CANCELLED MAR 2000

R. M. Hewett



**ELECTRIC RATE SCHEDULE**

**M**

**Water Pumping Service**

**AVAILABILITY OF SERVICE**

This schedule is available for water pumping only at primary or secondary voltage to customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

**CHARACTER OF SERVICE**

See Index Sheet for Character of Electric Service (Sheet No. 2).

**RATE**

Customer Charge: \$10.00 per month

Plus an Energy Charge of:

4.509 cents per KWH for the first 10,000 KWH used per month.

3.776 cents per KWH for all in excess of 10,000 KWH used per month.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.87 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
- (b) The sum of \$1.74 per horsepower for total rated capacity, excluding standby power equipment and fire pumps.
- (c) The sum of \_\_\_\_\_ per \_\_\_\_\_ (to be determined by any special investment required to serve).

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**TERMS OF PAYMENT**

Customer's payment will be due within 10 days from date of bill.

**RULES AND REGULATIONS**

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions of this Tariff.

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MAR 2000  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SECRETARY

JUL 02 1999

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue: June 2, 1999  
Cancelling Fifth Revision of  
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Issued July 1, 1993

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

Date Effective July 2, 1999  
BY *Stephen O. [Signature]*  
SECRETARY OF THE COMMISSION

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**ELECTRIC RATE SCHEDULE**

**ST. LT.**

**Street Lighting Service**

**AVAILABILITY**

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

**CONDITIONS OF SERVICE**

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
3. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
4. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation.

**RATE**

	<u>LOAD/LIGHT</u>	<u>RATE PER LIGHT PER MONTH</u>	
		<u>STANDARD</u>	<u>ORNAMENTAL</u>
<b>*INCANDESCENT SYSTEM</b>			
1,000 Lumens (approximately)	.102 KW/Light	\$ 2.08	\$ 2.71
2,500 " "	.201 KW/Light	2.47	3.23
4,000 " "	.327 KW/Light	3.50	4.40
6,000 " "	.447 KW/Light	4.65	5.66
10,000 " "	.690 KW/Light	6.18	7.71
<b>MERCURY VAPOR</b>			
3,500 Lumens (approximately)	.126 KW/Light	\$ 5.40	\$ 7.69
7,000 " "	.207 KW/Light	6.19	8.35
10,000 " "	.294 KW/Light	7.08	9.00
20,000 " "	.453 KW/Light	8.23	9.77
<b>HIGH PRESSURE SODIUM</b>			
4,000 Lumens (approximately)	.060 KW/Light	\$ 4.75	\$ 7.26
5,800 " "	.083 KW/Light	5.14	7.65
9,500 " "	.117 KW/Light	5.78	8.47
22,000 " "	.242 KW/Light	8.46	11.15
50,000 " "	.485 KW/Light	13.57	16.26

NOTE: \*INCANDESCENT RESTRICTED TO THOSE FIXTURES IN SERVICE ON OCTOBER 12, 1982 (EXCEPT FOR SPOT REPLACEMENT)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 2000  
JUL 02 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

Date of Issue: June 2, 1999  
Cancelling Seventh Revision of  
Original Sheet No. 17  
Issued July 1, 1993

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

BY: *Stephan* ~~Boyle~~ Effective: July 2, 1999  
SECRETARY OF THE COMMISSION

Issued Pursuant To K.P.S.C. Order No. 98-474

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ELECTRIC RATE SCHEDULE

ST. LT.

Street Lighting Service

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 7 1984

BY: *Jordan Child* CANCELLED

MAR 2000

Date of Issue: May 7, 1984  
Cancelling Second Revision  
Of Original Sheet No. 17  
Issued August 12, 1983

Date Effective: September 1, 1983

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9052

**ELECTRIC RATE SCHEDULE**

**DEC. ST. LT.**

**Decorative Street Lighting Service**

**AVAILABILITY**

This rate schedule is available, for the types of street lighting shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, the Company reserves the right to revise the charges stated hereinafter to include any additional or unusual cost involved.

**CONDITIONS OF SERVICE**

1. DURATION: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. FURNISHED EQUIPMENT FOR ACORN, COLONIAL OR CONTEMPORARY INSTALLATIONS (SERVED UNDERGROUND):

Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.

**RATE**

**HIGH PRESSURE SODIUM (HPS) DECORATIVE STREET LIGHTING**

Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$ 9.95
Acorn (Historic Pole)	4,000	0.060	\$15.63
Acorn (Decorative Pole)	5,800	0.083	\$10.43
Acorn (Historic Pole)	5,800	0.083	\$16.11
Acorn (Decorative Pole)	9,500	0.117	\$11.07
Acorn (Historic Pole)	9,500	0.117	\$16.75
Colonial	4,000	0.060	\$ 6.53
Colonial	5,800	0.083	\$ 6.93
Colonial	9,500	0.117	\$ 7.50
Coach	5,800	0.083	\$24.02
Coach	9,500	0.117	\$24.63
Contemporary	5,800	0.083	\$12.03
Contemporary	9,500	0.117	\$14.32
Contemporary	22,000	0.242	\$16.51
Contemporary	50,000	0.485	\$21.24

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**DETERMINATION OF ENERGY CONSUMPTION**

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of Company's Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 JUL 02 1999

Date of Issue: June 2, 1999  
 Cancelling Fifth Revision of  
 Original Sheet No. 17-A  
 Issued April 5, 1999

Issued By  
*R. L. Willhite*  
 R. L. Willhite, Vice President  
 Lexington, Kentucky

PURSUANT TO 807 KAR 011,  
 SECTION 9 (1)  
 BY *Stephan D. Bell*  
 SECRETARY OF THE COMMISSION



**ELECTRIC RATE SCHEDULE**

**P. O. Lt.**

**Private Outdoor Lighting**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

**CHARACTER OF SERVICE**

Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

**RATE**

**STANDARD (SERVED OVERHEAD)**

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Open Bottom Mercury Vapor	7,000**	.207	\$ 7.13
Cobra Mercury Vapor	20,000**	.453	\$ 8.25
Open Bottom High Pressure Sodium	5,800	.083	\$ 4.08
Open Bottom High Pressure Sodium	9,500	.117	\$ 4.65
Cobra High Pressure Sodium	22,000*	.242	\$ 8.46
Cobra High Pressure Sodium	50,000*	.485	\$13.57

**DIRECTIONAL (SERVED OVERHEAD)**

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	0.117	\$ 5.66
Directional High Pressure Sodium	22,000*	0.242	<del>\$ 7.94</del>
Directional High Pressure Sodium	50,000*	0.485	\$11.99

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Commission. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.

Date of Issue: June 2, 1999  
Cancelling Eighth Revision of  
Original Sheet No. 18  
Issued July 1, 1993

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

Date Effective: July 2, 1999

Issued Pursuant To K.P.S.C. Order No. 98-174

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

**CANCELLED**  
**MAR 2000**  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 02 1999

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**ELECTRIC RATE SCHEDULE**

**P. O. Lt.**

**Private Outdoor Lighting**

**TERM OF CONTRACT**

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days prior written notice to the other when additional facilities are required. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the 5-year period.

Signed contracts will not be required when the fixture(s) are placed on existing pole with a 120 volt source.

**RULES AND REGULATIONS**

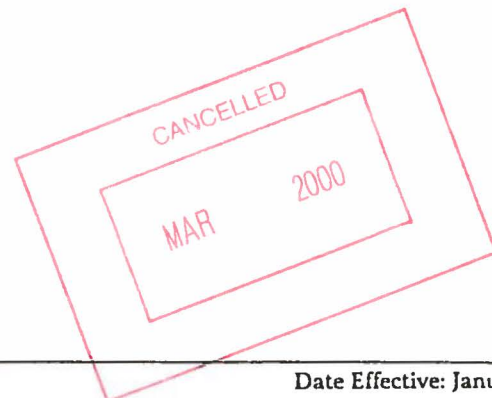
1. Service shall be furnished under Company's general Rules and Regulations or Terms and Conditions, except as set out herein.
2. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service.
3. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.
4. The Company shall own and maintain all facilities required in providing this service, except as noted above.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 0 : 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Heel  
FOR THE PUBLIC SERVICE COMMISSION



Date of Issue: July 1, 1996  
Cancelling Original Sheet No. 18-B  
Issued June 1, 1992

Issued By

Date Effective: January 7, 1988

R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued Pursuant To K.P.S.C. Order No. 90-160



**ELECTRIC RATE SCHEDULE**

**C.O.L.T.**

**Customer Outdoor Lighting**

**APPLICABLE**

For all territory served.

**AVAILABILITY**

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

**CHARACTER OF SERVICE**

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

**RATE**

The Company to furnish the lamp complete with fixture, reflector, control and 4-foot mast arm. Service and installation of fixture to be made on an existing pole.

- \*\$5.08 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light
- \*\*\$6.29 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light
- \*\*\$7.13 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

NOTE: \*Restricted to those fixtures in service on December 15, 1971  
\*\*Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

**DUE DATE OF BILL**

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

**FUEL CLAUSE**

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

**FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

**DETERMINATION OF ENERGY CONSUMPTION**

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

**TERM OF CONTRACT**

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

**RULES AND REGULATIONS**

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

CANCELLED  
JUL 02 1993

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

Date of Issue: June 2, 1999  
Cancelling Fifth Revision  
Of Original Sheet No. 18.1  
Issued July 1, 1993

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

State Effective: July 2, 1999  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

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**ELECTRIC RATE SCHEDULE D/D P.O.Lt.**

**Decorative/Directional Private Outdoor Lighting**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

Service under this schedule is offered, under the conditions set out herein, for lighting applications on private property such as, but not limited to, residential, commercial, and industrial plant site or parking lot, other commercial area lighting, to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by the Customer prior to commencement of service.

**CONDITIONS OF SERVICE**

- DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- ACORN, COLONIAL OR CONTEMPORARY INSTALLATIONS (SERVED UNDERGROUND):**  
Company to furnish, own, and maintain decorative poles and fixtures for the size lamps being used. Company to furnish, own, and maintain any necessary circuitry and additional facilities required by Customer at a monthly charge to be determined by the Company. Customer to pay monthly rate plus any additional charges as determined above plus provide all ditching, backfilling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring.
- DIRECTIONAL LIGHTING (SERVED OVERHEAD):**  
For placement on existing wood pole where 120/240 secondary voltage is available. Any additional required facilities may be provided by Company at an additional charge per month to be determined by the Company.

**RATE**

DECORATIVE HPS (SERVED UNDERGROUND)			
Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$10.00
Acorn (Historic Pole)	4,000	0.060	\$15.68 ✓
Acorn (Decorative Pole)	5,800	0.083	\$10.49
Acorn (Historic Pole)	5,800	0.083	\$16.17 ✓
Acorn (Decorative Pole)	9,500	0.117	\$11.15
Acorn (Historic Pole)	9,500	0.117	\$16.83 ✓
Colonial	4,000	0.060	\$ 6.58
Colonial	5,800	0.083	\$ 6.99
Colonial	9,500	0.117	\$ 7.58
Contemporary	5,800	0.117	\$12.09
Contemporary	9,500	0.117	\$14.40
Contemporary	22,000*	0.242	\$16.69
Contemporary	50,000*	0.485	\$21.59

CANCELLED  
MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1991

DIRECTIONAL HPS (SERVED OVERHEAD)			
Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Directional	9,500	0.117	\$ 5.73
Directional	22,000*	0.242	\$ 8.12
Directional	50,000*	0.485	\$12.34

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Chas. Haller*  
PUBLIC SERVICE COMMISSION MANAGER

NOTE: \*Not available for Urban Residential Home Use

Date of Issue: December 5, 1990  
Cancelling Second Revision of  
Original Sheet No. 18.2-A  
Issued August 20, 1990

Issued By

Date Effective: January 1, 1991

R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued Pursuant To K.P.S.C. Order No. 90-160



ELECTRIC RATE SCHEDULE

D/D P.O.Lt.

Decorative/Directional Private Outdoor Lighting

DUE DATE OF BILL

Payment is due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of Company's Tariff.

JAN 7 1988

FOR SUBMIT TO BOARD OF P.S.C.,  
SECTION 9 (1)  
BY: *Sharon Keller*  
PUBLIC SERVICE COMMISSION MANAGER

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of installation and removal of facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the 5-year period.

ADDITIONAL FACILITIES

When additional facilities are required by Customer, the Company may furnish them at an additional charge per month to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material.

RULES AND REGULATIONS

1. Service shall be furnished under Company's general Rules and Regulations or Terms and Conditions, except as set out herein.
2. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service.
3. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.
4. The Company shall own and maintain all facilities required in providing this service, except as noted above.

MAR 20 1988

Date of Issue: January 7, 1988

Issued By

Date Effective: January 7, 1988

*R. M. Hewett*

R. M. Hewett, Vice President  
Lexington, Kentucky  
Issued By Authority Of K.P.S.C.

**ELECTRIC RATE SCHEDULE                      Lighting KWH**

**DETERMINATION OF ENERGY CONSUMPTION**

**APPLICABLE**

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

**DETERMINATION OF ENERGY CONSUMPTION**

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415

TOTAL FOR YEAR 4,000 HRS.

CANCELLED  
MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 20 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *George Sallee*  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: August 20, 1990  
Cancelling Original Sheet 19  
Issued March 18, 1983

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: March 12, 1983



ELECTRIC RATE SCHEDULE

73

Rider For Welding And Other Intermittent And Fluctuating Loads

APPLICABLE

In all territory served by Company.

AVAILABILITY

The Company's Rules and Regulations contain the following provisions covering Power Factor and Protection of Service.

POWER FACTOR

"Where the Customer has equipment installed that operates at low power factor, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90% lagging or higher."

PROTECTION OF SERVICE

"The Company cannot render service to any Customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers."

"The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electrical device."

"Where the Customer's use of service is intermittent, subject to violent fluctuations, or produces unacceptable levels of harmonic current, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence, fluctuation, or harmonic current."

When Compliance with the Company's Rules and Regulations requires the Customer to furnish corrective equipment for the purpose of protecting service to Company's other Customers by increasing the power factor of or reducing the intermittence, fluctuations, or controlling the customer generated harmonic currents in the Customer's use of service (such as may be the case when the Customer's load includes welding equipment, electric arc furnaces, etc.), the Company, by the provision of special supply facilities, may be able to eliminate the necessity for Customer furnished corrective equipment. If the estimated cost of Company provided special supply facilities is less than the cost of Customer provided corrective equipment, the Company may give the Customer special permission to operate specified abnormal load, consisting of low power factor, intermittent, widely fluctuating loads, or unacceptable harmonic currents, without correction, in which case the Customer will pay the following rate to the Company:

RATE

1. A lease or rental charge on all special or added facilities, if any, necessary to serve such loads.
2. Plus the charges provided for under the rate schedule applicable, including any customer charge if applicable, energy charge, maximum load charge (if load charge rate is used), fuel clause and the minimum under such rate adjusted in accordance with (a) or (b) herein.
  - (a) If rate schedule calls for a minimum based on the total KW of connected load, each KVA of such special equipment shall be counted as one KW connected load for minimum billing purposes.
  - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the KW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.

MINIMUM

As determined by this Rider and the Rate Schedule to which it is attached.

This schedule applies to all new loads; also to existing loads where such existing loads now or hereafter have a detrimental effect upon the electric service rendered to other Customers of the Company.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 20 1994

OPTIONAL MINIMUM RIDER TO ANY APPLICABLE RATE

For Seasonal and/or Temporary Electric Service

APPLICABLE

In all territory served by Company.

AVAILABILITY

This rider is available at the option of the Customer where Customer's business is of such nature to require only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other Customers.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be prorated for billing purposes.

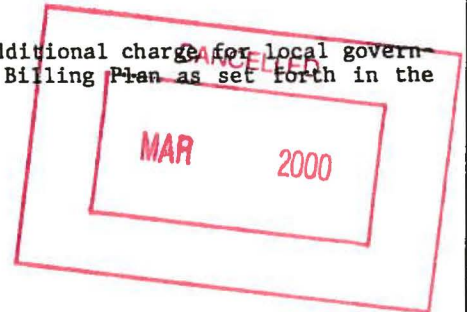
CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.
3. Minimum: Customer to pay minimum monthly bill equivalent to \$4.21 per KW or fraction thereof, of the total connected load including power, lighting and any other electrical equipment, plus the applicable customer charge.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: March 18, 1983

Issued By

*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: March 12, 1983  
Refiled: July 1, 1989

Issued Pursuant To K.P.S.C. Order No. 8624



**ELECTRIC RATE SCHEDULE**

**RATE SQF**

**Cogeneration and Small Power Producer**

**AVAILABILITY**

In all territory served by Company.

**APPLICABLE**

This Rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under PARALLEL OPERATION.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

**RATE A: Time-Differentiated Rate**

- 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 2.280 cents per KWH.
- 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 1.139 cents per KWH.
- 3. During all other hours (off-peak hours), 1.098 cents per KWH.

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

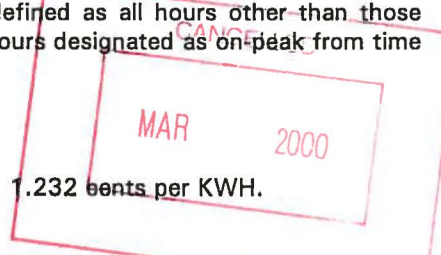
**RATE B: Non-Time-Differentiated Rate**

For all KWH purchased by Company, 1.232 cents per KWH.

**SELECTION OF RATE AND METERING**

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").



PUBLIC SERVICE COMMISSION OF KENTUCKY  
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APR 17 1999  
PURSUANT TO ORDER OF THE COMMISSION  
SECRETARY OF THE COMMISSION



ELECTRIC RATE SCHEDULE

RATE SQF

Cogeneration and Small Power Producer

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

DUE DATE OF BILL

Any payment due from Company to Seller will be due within 15 days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the interconnection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).

2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.

3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.

4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
DEC 05 1986

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)  
BY: J. Geoghegan

Date of Issue: November 14, 1986  
Canceling Original Sheet No. 22.1  
Issued October 8, 1984

Issued By

R. M. Hewett

R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9456

Date Effective: December 5, 1986



ELECTRIC RATE SCHEDULE RATE SQF

Cogeneration and Small Power Producer

5. Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that the Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.

7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.

8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.

9. Seller will notify Company's Energy Control Center at Dix Dam prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.

10. Company reserves the right to curtail a purchase from Seller when:

- (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
- (b) Company has a system emergency and purchases would (or could) contribute to such emergency.

Seller will be notified of each curtailment.

RULES AND REGULATIONS

Except as provided herein, conditions or operations will be as provided in Company's Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CANCELLED  
DEC 05 1986  
PURSUANT TO 807 KAR 5:2000,  
SECTION 9 (1)  
BY: *J. Desjardins*

Date of Issue: November 14, 1986

Issued By

Date Effective: December 5, 1986

*R. M. Hewett*

R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9456

ELECTRIC RATE SCHEDULE

RATE LQF

Cogeneration and Small Power Producer

AVAILABILITY

In all territory served.

APPLICABLE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIES

Energy Component Payments

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to the Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [AEC x E<sub>QF</sub>], where E<sub>QF</sub> is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

Capacity Component Payments

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to the Company from the inter-utility market (which includes both energy and capacity charges) less the Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP<sub>i</sub>], where CAP<sub>i</sub>, the capacity delivered by the QF, is determined on the basis of the system demand (D) and the Company's need for capacity in that hour to adequately serve the load.

Determination of CAP<sub>i</sub>

For the following determination of CAP<sub>i</sub>, C<sub>KU</sub> represents the Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C<sub>QF</sub> represents the actual capacity provided by a QF, but no more than the contracted capacity; and C<sub>M</sub> represents capacity purchased from the inter-utility market.

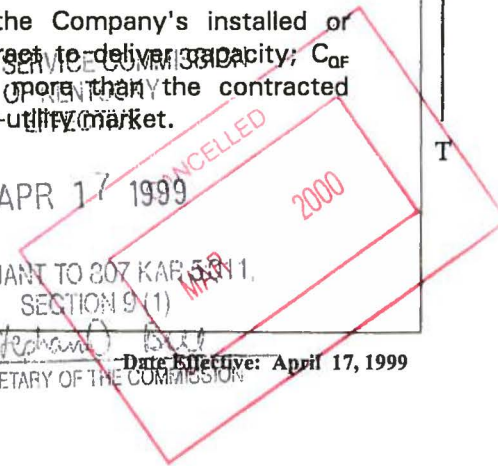
APR 17 1999

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *Stephan D. Bell* SECRETARY OF THE COMMISSION Date Effective: April 17, 1999

Date of Issue: March 18, 1999  
Cancelling Second Revision of  
Original Sheet No. 22.2  
Issued June 30, 1994

Issued By  
*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky





ELECTRIC RATE SCHEDULE	RATE LQF
<b>Cogeneration and Small Power Producer</b>	
<ol style="list-style-type: none"> <li>1. System demand is less than or equal to the Company's capacity: <math>D_1 \leq C_{KU}; CAP_1 = 0</math></li>   <li>2. System demand is greater than the Company's capacity but less than or equal to the total of the Company's capacity and the capacity provided by a QF:  <math>C_{KU} &lt; D_1 \leq [C_{KU} + C_{QF}]; CAP_1 = C_M</math></li>   <li>3. System demand is greater than the total of the Company's capacity and the capacity provided by a QF:  <math>D_1 &gt; [C_{KU} + C_{QF}]; CAP_1 = C_{QF}</math></li> </ol>	
<p><b>PAYMENT</b></p> <p>The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 10 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.</p>	
<p><b>TERM OF CONTRACT</b></p> <p>For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one year's written notice.</p> <p>For contracts which cover the purchase of capacity and energy, the term shall be 5 years.</p>	
<p><b>TERMS AND CONDITIONS</b></p> <ol style="list-style-type: none"> <li>1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.</li>   <li>2. A qualifying facility operating in parallel with the Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact the Company for assistance in this regard.</li>   <li>3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Commission.</li> </ol>	

Date of Issue: March 18, 1999  
 Canceling Original Sheet No. 22.3  
 Issued October 8, 1984

Issued By  
*R. L. Willhite*  
 R. L. Willhite, Vice President  
 Lexington, Kentucky

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 APR 17 1999  
 CANCELLED  
 MAR 2000  
 PURSUANT TO 807 KAR 5011,  
 SECTION 9 (1)  
 BY: *Stephan O. Burt*  
 SECRETARY OF THE COMMISSION  
 Date Effective: April 17, 1999

**ELECTRIC RATE SCHEDULE**

**RATE LQF**

**Cogeneration and Small Power Producer**

10. Each, Customer and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.

11. Customer will notify Company's Energy Control Center at Dix Dam prior to each occasion of Customer's generator being brought into or (except in cases of emergencies) taken out of operation. Such notification shall be recognized in the establishment of the applicable rate for purchases by Company to be negotiated between Company and Customer.

12. Company reserves the right to curtail a purchase from Customer when:

- (a) the purchase will result in costs to the Company greater than would occur if the purchase were not made but instead Company generated an equivalent amount of energy itself. Customer will be notified of each curtailment.
- (b) Company has a system emergency and purchases would (or could) contribute to such emergency.

**RULES AND REGULATIONS**

Except as provided herein, conditions of operations will be as provided under Company's Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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OCT 28 1984

PURSUANT TO K.P.S.C. ORDER NO. 5011,  
SECTION 9(1)

BY: *Jordan C. Neel*

MAR 2000

Date of Issue: October 8, 1984

Issued By

*R. M. Hewett*

R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: October 28, 1984

Issued Pursuant To K.P.S.C. Order No. 8566



RENTAL SCHEDULE

P.S.C. No. 11

N

CATV - RC

Cable Television Attachment - Rental Charge

APPLICABLE

In all territory served by the Company (by means of Company-owned pole routes).

AVAILABILITY

Where a cable television system operator has proper authorization to provide cable television service in a given area (hereinafter "Customer"), the Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement and an Application and Permit form supplied by Company.

RENTAL CHARGE

Rental Charge of \$2.71 per year for each attachment to pole, subject to annual adjustment as provided below.

RENTAL CHARGE ADJUSTMENT

The Rental Charge stated above is subject to change by the Company upon 20 days' written notice to the Customer and the Public Service Commission. Such change will be either an upward or downward adjustment, when conditions arise which materially affect the investment in facilities, or a change in the Company's costs to cover expense of operation, maintenance, depreciation, taxes, insurance and return on investment, in accordance with the Commission's allowance of such expenses and investments. A change in the Rental Charge will not be made more often than once in any 12-month period and will apply to the next semi-annual billing period.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

BILLING

Rental Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Payment will be due within 10 days from date of bill.

JAN 1 1984  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

TERM OF AGREEMENT

The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than 1 year, subject to provisions contained in the Agreement. At any time thereafter, the Customer may terminate the Agreement by giving not less than 6 months' prior written notice. Upon termination of the Agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.

BY: *Jordan C Neel*

TERMS AND CONDITIONS OF POLE ATTACHMENTS

Pole attachments shall be permitted in accordance with this Rental Schedule and the Company's Rules and Regulations or Terms and Conditions for Cable Television Attachments. The Company's general Rules and Regulations or Terms and Conditions shall be applicable, to the extent they are not in conflict with or inconsistent with the special provisions of this Rental Schedule, Cable Television Attachments Agreement, the Application and Permit form, and the Company's Terms and Conditions applicable to Pole Attachments.

RECEIVED  
MAR 20 1984

Date of Issue: November 8, 1983

Date Effective: January 1, 1984

Issued By

R. M. Hewett, Vice President *R.M. Hewett*  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Adm. Case No. 251



**ELECTRIC RATE SCHEDULE**

**FUEL ADJUSTMENT CLAUSE**

- (1) The charge per KWH delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

where "F" is the expense of fossil fuel and "S" is the KWH sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.

- (2) Fuel costs (F) shall be the most recent actual monthly cost of:
- (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
  - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
  - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of schedule outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
  - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
  - (e) All fuel costs shall be based on weighted average inventory costing.
- (3) Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
- (4) Sales (S) shall be all KWH's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the twelve months ending April 1999, where F(b) = \$224,141,910 and S(b) = 17,805,678,254 KWH. F(b)/S(b) = 1.259 cents per KWH.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
- (8) Pursuant to the Public Service Commission's Order in Case No. 98-474 dated April 13, 1999, the fuel adjustment charge for July 1999 shall be calculated from a base fuel cost of 1.297 cents per KWH and the fuel adjustment charge for August 1999 shall be calculated from a base fuel cost of 1.278 cents per KWH. This tariff is limited to the recovery of fuel expenses incurred prior to July 2, 1999 and subject to final disposition pursuant to 807 KAR 5:056.

Date of Issue: June 2, 1999  
 Cancelling Third Revision of  
 Original Sheet No. 24  
 Issued July 1, 1993

Issued By  
*R. L. Willhite*  
 R. L. Willhite, Vice President  
 Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 98-474

**CANCELLED**  
 PUBLIC SERVICE COMMISSION  
 2000  
 JUL 02 1999  
 Date Effective: July 2, 1999  
 PURSUANT TO 807 KAR 5:014,  
 SECTION 9 (1)  
*Stephan Bue*  
 SECRETARY OF THE COMMISSION



ELECTRIC RATE SCHEDULE

ES

Environmental Surcharge

- (1) Billings computed pursuant to rate schedules to which this Environmental Surcharge is applicable shall be increased or decreased during each month by the following Environmental Surcharge Factor:

$$\text{Environmental Surcharge Factor} = \frac{E(m)}{R(m)}$$

Where "E(m)" is the gross revenue requirement of environmental compliance costs for the current expense month, and "R(m)" is the revenue for the current expense month as set forth below.

- (2) The revenue requirement of environmental compliance costs ("E") shall be the actual recorded costs for the current expense month determined as follows:

$$E(m) = (RB/12) [ROR + (ROR-DR) (TR/(1 - TR))] + PCOE - BAS$$

Where:

E(m) = Environmental Surcharge Gross Revenue Requirement.

RB = Environmental Compliance Rate Base.

ROR = Rate of Return on Environmental Compliance Rate Base.

DR = Pollution Control Bond Rate (Debt Rate).

TR = Composite Federal and State Income Tax Rate.

PCOE = Pollution Control Operating Expenses:

Includes Incremental O&M Expenses (+/-) depreciation and amortization expense, property taxes, insurance expense, emission allowance expense, and surcharge consultant fee.

BAS = Gross Proceeds from By-Product and Allowance Sales.

- (3) Revenue "R(m)" is the average monthly revenue, including base and fuel adjustment revenues, for the Company for the 12 months ending with the current expense month.

- (4) Current expense month "m" shall be the second month preceding the month in which the Environmental Surcharge is billed.

- (5) This rate schedule shall apply to Kentucky Utilities Company Electric Rate Schedules RS, FERS, GS, CWH, 33, AES, LP, LCI-TOD, HLF, MP, LMP-TOD, M ST.LT., DEC. ST.LT., P.O.LT., C.O.LT., SEASONAL/TEMPORARY SERVICE RIDER, and WESTVACO.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 20 1994

PURSUANT TO 807 KAR 8011,  
SECTION 9 (1)

BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue: July 20, 1994

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No.

Date Effective: July 20, 1994

**ELECTRIC RATE SCHEDULE**

**MSR**

**Merger Surcredit Rider**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

To Kentucky Utilities Company Electric Rate Schedules RS, FERS, GS, CWH, 33, AES, LP, LCI-TOD, HLF, MP, LMP-TOD, M, ST.LT., P.O.LT., C.O.LT., SEASONAL/TEMPORARY SERVICE RIDER, AND WESTVACO

**RATE**

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Merger Surcredit Factor} = \text{MS} + \text{BA}$$

**Where:**

(MS) is the Merger Surcredit which is based on the total Company net savings that are to be distributed to the Company's Kentucky jurisdictional retail customers in each 12-month period.

	Net Savings to be Distributed	Merger Surcredit (MS)
Year 1	\$ 6,008,699	0.972%
Year 2	\$ 8,764,133	1.387%
Year 3	\$11,824,431	1.836%
Year 4	\$12,978,580	1.979%
Year 5	\$14,287,560	2.139%

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 01 1998

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected Kentucky jurisdictional retail electric revenues. The final Balancing Adjustment will be applied to customer billings in the second month following the fifth distribution year.

PURSUANT TO SECTION 10.01 OF THE KENTUCKY PUBLIC SERVICE COMMISSION ACT, THE PUBLIC SERVICE COMMISSION HAS APPROVED THE MERGER SURCREDIT RIDER BY ORDER OF THE COMMISSION SECRETARY OF THE COMMISSION

**TERMS OF DISTRIBUTION**

- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) In the event that the total actual combined cost for KU and LG&E to achieve the merger is less than \$77,220,000, one-half of the additional net savings resulting therefrom shall be distributed to the customers of KU and LG&E based on a 53/47 allocation between companies. The distribution to Kentucky jurisdictional retail customers shall be determined by multiplying the KU customers' portion of the distribution by a factor of 0.86175. Any such distribution shall occur in Year 5, via the Balancing Adjustment (BA).
- (3) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.
- (4) The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (5) The Merger Surcredit (MS) for the fifth year shall remain in effect pending findings of a PSC formal proceeding for sharing the then projected levels of merger savings.

CANCELLED  
MAR 2000

Date of Issue: October 1, 1997

Issued By

*Ronald L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

Date Effective: July 1, 1998

Issued Pursuant to K.P.S.C. Order No. 97-300



N

**ELECTRIC RATE SCHEDULE**

**EPBR**

**Electric Performance-Based Rate**

**Applicable:**

To all electric rate schedules

**RATE MECHANISM:**

The monthly amount computed under each of the rate schedules to which this tariff is applicable shall be increased or decreased by the Electric Performance-Based Rate Adjustment Factor (EPBRA) at a rate per kilowatt-hour of monthly consumption during the billing calendar quarter computed as follows:

$$EPBRA(q) = EPBR(q) / KWH(q)$$

$$EPBR(q) = FCR + MDS + GP + SQ + BR + BA$$

Where:

EPBRA(q) = Electric Performance-Based Rate Adjustment Factor for the current quarter

EPBR(q) = Electric Performance-Based Rate Amount for the current quarter

FCR = Fuel Cost Recovery

MDS = Merger Dispatch Savings expressed as a credit

GP = Generation Performance expressed as a credit

SQ = Service Quality

BR = Bill Reduction expressed as a credit

BA = Balancing Adjustment

KWH(q) = Kentucky Retail Jurisdictional Kilowatt-hour Sales in the current quarter

q = Current quarter shall be the second calendar quarter preceding the billing calendar quarter in which the EPBRA is billed (Due to FERC Form 423 data availability the current quarter for the FCR computation will be defined as the three-month period ending February, May, August, or November)

**Fuel Cost Recovery (FCR)**

**Fuel Cost Recovery (FCR):** Changes in the level of purchased fuel cost on a ¢/MMBTU basis will be compared to changes in a fuel cost index to determine the level of fuel cost to be charged to customers. Each quarter, the Company's current purchased fuel cost will be compared to the cost of fuel purchased by the Company during the Base Period and the fuel cost index for each quarter will be compared to the fuel cost index for the same Base Period. The resulting percentage change in the Company's cost of purchased fuel will be compared to the percentage change in the fuel cost index. When the percentage change in the Company's fuel cost is greater than the percentage change in the index, the percentage change in the index will be used for fuel cost recovery purposes. When the Company's percentage change in actual fuel cost is less than the change in the fuel cost index, the difference will be shared equally between the Company and customers by using the average of the two percentages for fuel cost recovery purposes.

**Current Quarter Actual Fuel Cost (QA):** Actual fuel cost shall be the average weighted cost of fuel purchased for each quarter, stated in ¢/MMBTU. Included therein will be the cost of coal delivered (including transportation costs) and the cost of gas delivered.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 02 1999  
PURSUANT TO 807 KAR 5.011,  
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BY: *Silbrant*  
SECRETARY OF THE COMMISSION

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Issued By

*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 98-474

Standard Rate Schedule	EPBR
Electric Performance-Based Rate (continued)	
<b>Fuel Cost Recovery (FCR) Continued</b>	
<b>Current Quarter Fuel Cost Index (QI):</b>	
<b>QI = (a% x CC) + (b% x PR) + (c% x MS) + (d% x HS) + (e% x NG)</b>	
Where:	
The percentages: a, b, c, d and e will be based on the relative amounts of MMBTU purchased by KU during the current three-month period.	
All prices are weighted averages for the current three-month period and are expressed in ¢/ MMBTU	
The source for all coal data is FERC Form 423 for reporting electric utilities in a five-state region which includes Indiana, Ohio, Kentucky (excluding LG&E Energy Utilities), West Virginia, and Tennessee.	
CC = Compliance Coal: Weighted average spot price of delivered compliance coal ( $\leq$ 1.2 lb. SO <sub>2</sub> /MMBTU) excluding Powder River Basin Coal	
PR = Powder River Basin Coal: Weighted average spot price of delivered coal from the Powder River Basin	
MS = Medium Sulfur Coal: Weighted average spot price of delivered medium sulfur coal (1.21 to 3.0 lb. SO <sub>2</sub> /MMBTU)	
HS = High Sulfur Coal: Weighted average spot price of delivered high sulfur coal ( $>$ 3.0 lb. SO <sub>2</sub> /MMBTU)	
NG = Natural Gas: The natural gas price shall be the average of the current three-month period of weekly <i>Natural Gas Week</i> postings for Spot Prices on Interstate Pipeline Systems for CNG Transmission Co. - North and South	
<b>Fuel Cost Recovery (FCR)</b> will be computed on a quarterly basis as follows:	
<b>FCR = BK x CR x KWH</b>	
<b>If CA <math>\geq</math> CI then CR = CI</b>	
<b>If CA <math>&lt;</math> CI then CR = (CA + CI) / 2</b>	

N

CANCELLED  
MAR 2000

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OF KENTUCKY  
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JUL 02 1999

Date of Issue: June 2, 1999

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*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky  
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Date Effective: July 2, 1999  
PURSUANT TO 807 KAR 0017,  
SECTION 9 (1)  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION



Standard Rate Schedule

EPBR

Electric Performance-Based Rate (continued)

Fuel Cost Recovery (FCR) Continued

Where:

Base Period = 12 months ended April 30, 1999 determined as the most recent 12-month period prior to the effective date of this tariff for which data is available

BK = Base Period Fuel Cost Recovery included in Base Rates expressed as \$.01259/Kwh as determined using 12 months of data for F(m)/S(m) as defined by 807 KAR 5:056 for the Base Period excluding any Merger Dispatch Savings

CR = Percentage Change in the Fuel Cost Recovery

KWH = Kentucky Retail Jurisdictional Kwh Sales for the current three-month period

BPA = Base Period Actual Fuel Cost = \_\_\_\_\_ ¢/MMBTU based on the weighted average cost of fuel purchased during the Base Period

BPI = Base Period Fuel Cost Index = \_\_\_\_\_ ¢/MMBTU consistent with the computation of the quarterly index (QI) using the 12 month Base Period

QA = Current Quarter Actual Fuel Cost in ¢/MMBTU

QI = Current Quarter Fuel Cost Index in ¢/MMBTU

CA = Percentage Change in Actual Fuel Cost = (QA - BPA) / BPA

CI = Percentage Change in Fuel Cost Index = (QI - BPI) / BPI

Merger Dispatch Savings (MDS)

Merger Dispatch Savings (MDS) will be expressed as a credit in the quarterly EPBRA(q) and will be computed on a monthly basis pursuant to the Power Supply System Agreement (PSSA) approved in LG&E Energy Rate Schedule FERC No. 1. Each quarterly computation of the EPBRA will include the three month accumulation of the Kentucky retail jurisdictional merger dispatch savings computed as follows:

$$MDS = IEP\$ + IES\$$$

Where:

IEP\$ = Internal Economy Purchases equal to one-half of the difference in the purchasing company's avoided fuel cost and selling company's fuel cost pursuant to Rate Schedule FERC No. 1.

IES\$ = Internal Economy Sales equal to the difference in the transaction price and the selling company's own fuel cost pursuant to Rate Schedule FERC No. 1.

Kentucky retail jurisdictional MDS will be determined by multiplying the MDS savings amount calculated above by the ratio of Kentucky retail jurisdictional Kwh sales to total company full requirements Kwh sales for the current quarter.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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JUL 02 1999

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SECTION 9 (1)

BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

Date of Issue: June 2, 1999

Issued By

*R. L. Willhite*

R. L. Willhite, Vice President  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 98-474

N

**Standard Rate Schedule**

**EPBR**

**Electric Performance-Based Rate (continued)**

**Generation Performance (GP)**

Generation Performance (GP) will be expressed as a credit in the quarterly EBPR(q) and is based on the Composite Performance (CP) of the Equivalent Availability Factor(EAF) and the Capacity Factor(CF) computed on a 12-month rolling quarter-ended basis using the combined LG&E/KU generation system computed as follows:

$$CP = (EAF + CF)/2$$

$$ISV = (CP - THRESHOLD) \times \$625,000 \text{ per } \% \text{ point}$$

IF  $CP \leq THRESHOLD$  then  $ISV = \text{zero}$

$$GP = 50\% \times ISV$$

Where:

**CP** = Composite Performance.

**ISV** = Indicated Savings Value of \$625,000 for each percentage point improvement in the Composite Performance over the established Threshold.

**Maximum ISV** = \$2,500,000 per quarter.

**Maximum GP** = \$1,250,000 per quarter.

**EAF** = Equivalent Availability Factor expressed as a percentage. The EAF is the availability of installed generation capacity (adjusted for de-ratings and excluding hydro) to meet load requirements for the 12-month rolling quarter-ended period. The 12-month rolling average EAF is the weighted average of the 12 monthly system EAF values weighted by the number of hours per month.

**CF** = Capacity Factor expressed as a percentage. The CF is a measure of the utilization of the generating units (excluding hydro) for the 12-month rolling quarter-ended period. The 12-month rolling average CF is the weighted average of the 12 monthly system CF values weighted by the number of hours per month.

**THRESHOLD = 71.8%** = The established composite benchmark which must be exceeded to produce an ISV.

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MAR 2000  
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OF KENTUCKY  
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*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 98-474

BY: *Stephen D. ...*  
Date Effective: *July 2, 1999*  
SECRETARY OF THE COMMISSION

N



Standard Rate Schedule

EPBR

Electric Performance-Based Rate (continued)

N

Service Quality (SQ)

Service Quality (SQ) is comprised of five measures with separate penalties or rewards to the Company that are accumulated for an overall Service Quality (SQ) amount. SQ is computed each quarter as follows:

$$SQ = SAIDI\$ + SAIFI\$ + CUSTSAT\$ + CALLHANDL\$ + SAFETY\$ + PREVSQ\$$$

Where:

**SAIDI\$** = System Average Interruption Duration Index (SAIDI) Measure

**SAIFI\$** = System Average Interruption Frequency Index (SAIFI) Measure

**CUSTSAT\$** = Overall Customer Satisfaction Measure

**CALLHANDL\$** = Call Handling Customer Satisfaction Measure

**SAFETY\$** = Safety Performance Measure

**PREVSQ\$** = Net Service Quality rewards carried forward from previous quarters

**Maximum Penalty SQ** = \$1,250,000 per quarter (prior to the recovery of any PREVSQ\$)

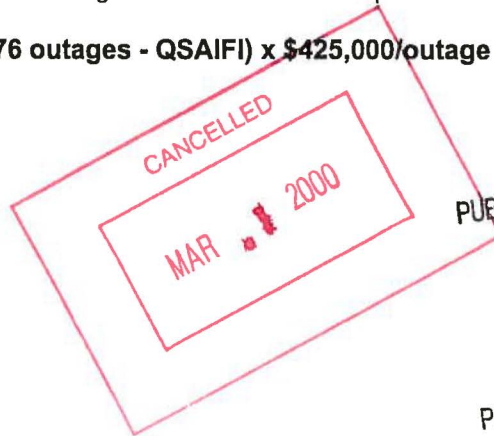
**Maximum Reward SQ** = lesser of \$1,250,000 per quarter or GP

**SAIDI\$** = System Average Interruption Duration Index (SAIDI) Measure. SAIDI\$ shall be calculated quarterly by subtracting the current 12-month rolling quarter-ended measurement (QSAIDI) in minutes of average duration of interruption per customer from the established SAIDI benchmark of 67.0 minutes and multiplying the resulting difference by \$30,000 per minute of duration. Positive improvements in SAIDI shall produce rewards and negative values will produce penalties.

$$SAIDI\$ = (67.0 \text{ minutes} - QSAIDI) \times \$30,000/\text{minute}$$

**SAIFI\$** = System Average Interruption Frequency (SAIFI) Measure. SAIFI\$ shall be calculated quarterly by subtracting the current 12-month rolling quarter-ended measurement (QSAIFI) in average frequency of interruption per customer from the established SAIFI benchmark of .76 outages and multiplying the resulting difference by \$425,000 per outage. Positive values in SAIFI\$ will result in rewards and negative values will result in penalties.

$$SAIFI\$ = (.76 \text{ outages} - QSAIFI) \times \$425,000/\text{outage}$$



PUBLIC SERVICE COMMISSION  
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Issued By

R. L. Willhite  
R. L. Willhite, Vice President  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 98-474

Standard Rate Schedule

EPBR

Electric Performance-Based Rate (continued)

N

Service Quality (SQ) Continued

**CUSTSAT\$** = Overall Customer Satisfaction Measure. CUSTSAT\$ shall be calculated quarterly by comparing the current 12-month rolling quarter-ended measurement (QCUSTSAT) of the company's overall customer satisfaction to a similar measurement (PEERS) of the established peer group of comparable companies. The Company will be rewarded for having overall customer satisfaction in excess of 10 percentage points above this peer group's average performance and penalized for customer satisfaction below this peer group's average performance. Each percentage point in overall customer satisfaction will be worth \$72,500 of reward or penalty. No penalty or reward will be assessed if the Company's performance is within the deadband between the peer group's average performance and the peer group's average performance plus 10 percentage points.

If  $QCUSTSAT > (PEERS + 10\%pt)$  then  $CUSTSAT\$ = [QCUSTSAT - (PEERS + 10\%pt)] \times \$72,500/\%point$

If  $QCUSTSAT < PEERS$  then  $CUSTSAT\$ = (QCUSTSAT - PEERS) \times \$72,500/\%point$

If  $PEERS \leq QCUSTSAT \leq (PEERS + 10\%pt)$  then  $CUSTSAT\$ = Zero$

**CALLHANDL\$** = Call Handling Customer Satisfaction Measure. The CALLHANDL\$ shall be calculated quarterly by comparing the current 12-month rolling quarter-ended measurement (QCALLHANDL) of Call Handling Customer Satisfaction to the established Call Handling Performance Range (CHPR) or deadband within which no penalties or rewards will be assessed. CHPR will be established as the sample margin of error for the Customer Call Handling Callback Survey with UCHPR being the upper boundary of the performance band and LCHPR being the lower boundary of the performance band. Performance above the UCHPR will result in rewards. Penalties are assessed when the QCALLHANDL is lower than the LCHPR. Each percentage point outside the range will be worth \$18,000.

If  $QCALLHANDL > UCHPR$  then  $CALLHANDL\$ = (QCALLHANDL - UCHPR) \times \$18,000/\%pt$

If  $QCALLHANDL < LCHPR$  then  $CALLHANDL\$ = (QCALLHANDL - LCHPR) \times \$18,000/\%pt$

If  $LCHPR \leq QCALLHANDL \leq UCHPR$  then  $CALLHANDL\$ = Zero$

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MAR 1 1999  
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*R. L. Willhite*  
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Lexington, Kentucky

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Date Effective: July 2, 1999



**Standard Rate Schedule**

**EPBR**

**Electric Performance-Based Rate (continued)**

N

**Service Quality (SQ) Continued**

**SAFETY\$** = Safety Performance Measure. The SAFETY\$ shall be calculated quarterly by comparing the current 12-month rolling quarter-ended measurement (QSAFETY) of the company's OSHA Recordable Incidence Rate to the established Safety Performance Range (SPR) or deadband of 3.39 to 5.01 incidence rate within which no penalties or rewards will be assessed. Performance outside the SPR will result in rewards when the incidence rate is lower than the range and penalties when the incidence rate is higher than the range. Each .1 incidence outside the range will be worth \$32,500.

If QSAFETY < 3.39 then SAFETY\$ = (3.39 - QSAFETY) x \$32,500 per .1 incidence rate

If QSAFETY > 5.01 then SAFETY\$ = (5.01 - QSAFETY) x \$32,500 per .1 incidence rate

If 3.39 ≤ QSAFETY ≤ 5.01 then SAFETY\$ = Zero

**PREVSQ\$** = Net Service Quality rewards carried forward from previous quarters. If the preliminary sum of the five SQ measures is greater than GP for any quarter, the difference (Net Service Quality rewards) will be carried forward for up to four quarters after which time any unrecovered amount will be forfeited. SQ will be set equal to GP for the current quarter.

**Bill Reduction (BR)**

The Bill Reduction (BR) will be equal to:

\$2,650,000 for each of the first four quarters that this tariff is in effect,  
\$1,060,000 for each of the next 16 quarters, and \$0 thereafter.

**Balancing Adjustment (BA)**

The Balancing Adjustment (BA) will be computed on a quarterly basis to reconcile any variance in the EPBRA calculated from the second preceding quarter and the EPBRAf billed in the current billing quarter computed as follows:

$$BA = EPBRA(q-2) - [ EPBRAf(q-2) \times KWH(q) ]$$

Where:

EPBRA(q-2) = EPBR Amount calculated from the second preceding quarter

EPBRAf(q-2) = EPBR Adjustment Factor calculated from the second preceding quarter and billed in the current quarter

KWH(q) = KY Retail Jurisdictional Kwh sales for the current billing quarter

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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SECTION 9 (1)

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SECRETARY OF THE COMMISSION

Date of Issue: June 2, 1999

Issued By

*R. L. Willhite*  
R. L. Willhite, Vice President  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 98-474

KENTUCKY UTILITIES COMPANY

SPECIAL CONTRACT FOR ELECTRIC SERVICE TO WEST VIRGINIA PULP & PAPER CO.

Rate Effective for Service Rendered on and after July 1, 1993.

T

DEMAND CHARGE

Non-Interruptible Demand: \$3.99 per KW

Interruptible Demand: \$1.91 per KW

Non-Interruptible Demand = Firm Demand, not less than 19,000 KW, nor more than 33,250 KW. Maximum KW Demand during curtailment period if customer does not curtail to amount requested by Company (ratcheted for 6 months).

Interruptible Demand = Maximum KW Demand during month less currently effective Non-Interruptible Demand.

Maximum Demand = Highest average KW supplied by Company to Customer during any consecutive 15-minute period during the month. Not more than 33,250 KW on this contract.

Power Factor Correction = The charges specified above were converted from the previous KVA charges based on an assumed power factor of 95%. Therefore, when the Maximum Demand Power Factor is below 95%, the Non-Interruptible Demand and Interruptible Demand will be adjusted to reflect 95% Power Factor.

ENERGY CHARGE

1.995 Cents per KWH

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CONTRACTUAL LIMITS

All demand measured in addition to 33,250 KW and the attendant energy shall be billed at the LCI-TOD rate, per contract of same date hereof. The attendant energy shall be determined by application of a load factor of 88% for the first 12 months of billing. Thereafter the load factor as measured will be applied.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Company's tariff.

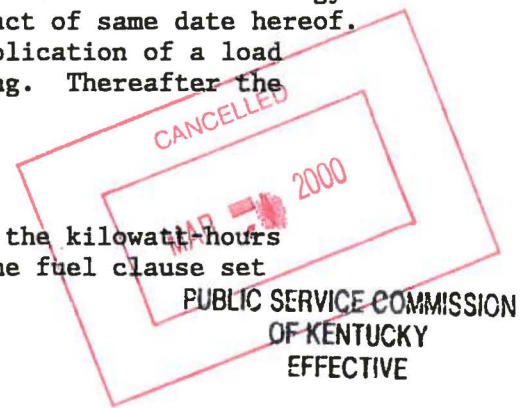
ANNUAL MINIMUM

\$47.88 per KW of Maximum Non-Interruptible Demand

\$22.92 per KW of Maximum Interruptible Demand, but not less than \$1,236,330 per 12-month period (current and 11 preceding months)

COMBINED MINIMUM

The minimum bill for Westvaco will be the sum of the applicable minimum bills for the special contract and the LCI-TOD contract. Appropriate purchases by the mill as provided for in the rate schedules would be applied in satisfying the minimum as stated.



JUL 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER



**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Applicable to All Classes of Electric Service**

**GENERAL RULES AND REGULATIONS OR TERMS AND CONDITIONS**

A copy of the Company's Rates and Rules and Regulations or Terms and Conditions are available for public inspection at each office of the Company and are on file with the Public Service Commission of Kentucky.

**APPLICATION FOR SERVICE**

All applications for service will be made on the Company's standard ORDER FOR SERVICE form and/or Contract form and will be signed by the Customer, or his duly authorized agent, and accepted by the Company before service is supplied by the Company. Contact forms will be signed whenever there is a rider or special agreement with the Customer.

Residential Customers in good standing may provide a signed ORDER FOR SERVICE after service is provided, however, failure to provide an acceptable Order by the agreed date may result in discontinuance of service.

A separate ORDER FOR SERVICE and/or Contract will be made for each class of service at each separate location.

These TERMS AND CONDITIONS apply to all Customers receiving service from the Company.

**OPTIONAL RATES**

When two or more rates are available for certain classes of service, the conditions under which they are applicable to the requirements of particular Customers are plainly set forth in the Company's published rate schedules. The choice of such rates lies with the Customer.

The Company will, at any time, upon request, advise any Customer as to the rate best adapted to existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

From time to time, the Customer should investigate his operating conditions with a view to determining desirable changes from one available rate to another. The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that Customers will be served under the most favorable rate, nor will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same service.

A Customer, having selected a rate adapted to his service, may not change to another rate within a 12-month period unless there should be a substantial change in the character or conditions of his service. A new Customer or existing Customer having substantial change in the use of electricity will be given a reasonable opportunity to determine his service requirements before definitely selecting the most favorable rate.

**CUSTOMER'S INSTALLATION**

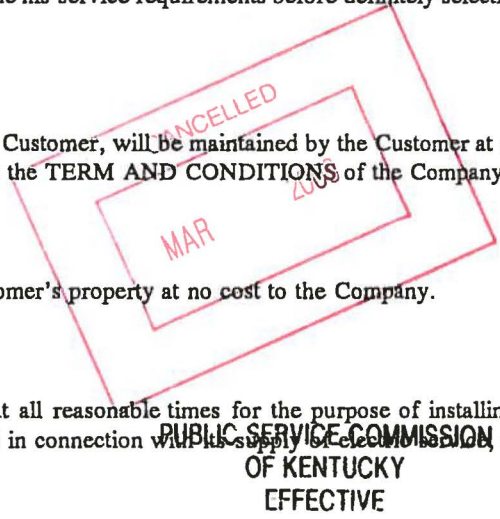
All wiring and other electrical equipment in the premises, furnished by the Customer, will be maintained by the Customer at all times in conformity with the requirements of the constituted authorities and with the TERM AND CONDITIONS of the Company.

**OWNER'S CONSENT TO OCCUPY**

The Customer shall grant easements and rights-of-way on and across Customer's property at no cost to the Company.

**ACCESS TO PREMISES**

The Company will have the right of access to the Customer's premises at all reasonable times for the purpose of installing, reading, inspecting, or repairing any meters, devices, and other equipment used in connection with the supply of electric service, or for the purpose of removing its property and for all other proper purposes.



Date of Issue: April 24, 1992  
Cancelling First Revision of  
Original Sheet No. 25  
Issued July 1, 1989

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

MAY 24 1992  
Date Effective May 24, 1992

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SECTION 9 (1)

BY: *Sharon Walker*  
PUBLIC SERVICE COMMISSION



**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Applicable to All Classes of Electric Service**

**METERING**

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by the Company.

**PROTECTION OF COMPANY'S PROPERTY**

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

**EXCLUSIVE SERVICE ON INSTALLATION CONNECTED**

Except in cases where the Customer has a contract with the Company for reserve or auxiliary service, no other electric light or power service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection.

The Customer will not sell the electricity purchased from the Company to any other Customer, Company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off of Customer's premises or by persons over whom Customer has no control.

**EXTENSION OF SERVICE**

The main transmission lines of the Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, the Company may require such definite and written guarantees from a Customer, or group of Customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

**LIABILITY**

The Customer assumes all responsibility for the electric service upon the Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

**CONTINUOUS SERVICE**

The Company will not be responsible in damages for failure to supply electric service or for interruptions or reversal of the supply if such failure is without willful fault on its part.

**PROTECTION OF SERVICE**

The Company cannot render service to any Customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers.

The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electric device.

Where the Customer's use of service is intermittent, subject to violent fluctuations, or produces unacceptable levels of harmonic current, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence, fluctuation, or harmonic current.

CANCELLED  
MAR 20 1994  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
APR 20 1994

PURSUANT TO 807 KAR 5:011

Date of Issue: April 18, 1994  
Cancelling Original Sheet No. 25-A  
Issued August 2, 1972

Issued By

R. M. Hewett, Vice President  
Lexington, Kentucky

SECTION 9 (1)  
Date Effective: April 18, 1994  
BY: Roger Hallee  
PUBLIC SERVICE COMMISSION MANAGER



**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Applicable to All Classes of Electric Service**

**METERING TESTING**

All meter tests shall be made in accordance with the rules and regulations of the Public Service Commission of Kentucky. By Order dated March 26, 1984 in PSC Case No. 8941 and Order dated January 17, 1986 in PSC Case No. 9479, the Commission authorized the Company to implement sample testing of single phase meters as prescribed in 807 KAR 5:041 (General), Section 16. By Order dated March 14, 1986, in PSC Case No. 9493, the Commission authorized the Company to deviate from that portion of 807 KAR 5:041 (General), Section 17(1), requiring the testing of single phase meters at 100 percent test current at 50 percent power factor. This deviation, however, does not apply to new single phase meters which must be tested under all specified conditions.

**BILLING FOR SERVICE**

(a) All bills will be based upon consecutive meter readings made in accordance with the Company's meter reading schedule, and shall be taken as nearly as may be practicable either every 30 days for monthly billing or as nearly as practicable every 60 days for bimonthly billing or as otherwise specified.

Where charges per kilowatt-hour are stated for a specified number of kilowatt-hours supplied in the month, such number of kilowatt-hours shall be doubled when computing bimonthly bills, and in computing bimonthly minimums both the kilowatt-hours available under the schedule and the monthly minimum charge shall be doubled.

Where a Customer is billed bimonthly and desires to make monthly payments, the Company will accept budget payments for such purpose. Such budget payments will be credited to the Customer's account.

(b) The Company has a budget payment plan available for its residential Customers whereby a Customer may elect to pay a monthly amount for the budget year in lieu of monthly or bimonthly billings for actual usage. The monthly budget payment will be determined by the Company based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The normal budget year is the 12 months determined as shown below:

Type Residential Customer	Budget Year	Settlement Month
Full Electric Service (FERS)	August - July	July
Interim Billed Odd Month (FERS)	August - July	July
Interim Billed Even Month (FERS)	September - August	August
Other Monthly Billed	February - January	January
Interim Billed - Odd Month	February - January	January
Interim Billed - Even Month	March - February	February
Bimonthly Billed - Odd Month	February - January	January
Bimonthly Billed - Even Month	March - February	February

Customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

Customers who elect to use this plan must pay, in the first month of the budget year, the beginning budget payment plus any arrears if applicable. The Company reserves the right to clear budget accounts in the designated settlement month.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

Date of Issue: April 24, 1992  
Cancelling Second Revision of  
Original Sheet No. 25.1  
Issued July 1, 1989

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

MAY 24 1992

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

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N  
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N

**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Applicable to All Classes of Electric Service**

If Customer fails to pay bills as rendered under the budget payment plan, the Company reserves the right to revoke the plan, restore the Customer to regular billing and require immediate payment of any deficiency.

(c) Failure to receive a bill in no way exempts Customer from the provisions of these TERMS AND CONDITIONS.

(d) When the Company is unable to read a meter after reasonable effort, the Customer will be billed at the average of the three immediately preceding monthly or bimonthly bills and the billing adjusted when the meter is read.

(e) Fuel clause adjustments ± are in addition to the minimum.

(f) Customer's bill will be due within 10 days from date of bill.

**MONITORING OF CUSTOMER USAGE**

In accordance with 807 KAR 5:006 Section 10(3), which requires at least annual monitoring of customers' usage for unusual deviations, the Company will monitor each Customer's usage according to the following procedure:

1. At the time the Customer's meter is read, the present usage will be compared to either an expected usage or 12-month average usage.
2. If the present usage is less than 50 percent or greater than 150 percent of the expected or average use, the reading will be verified by the meter reader. If the present usage is between 25 percent and 300 percent of the expected or average use, and any difference is known to be attributed to unique circumstances such as unusual weather conditions, common to all Customers, no further review will be done.
3. If the present usage is less than 25 percent or greater than 300 percent of the expected or average use and cannot be attributed to a readily identified common cause, the Company will compare the Customer's monthly usage records with the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, the Company will contact the Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or faults in the Customer's equipment or service.
5. Where the deviation is not otherwise explained, the Company will test the Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Company will notify the Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006 Section 10(4) and (5).

In addition to the monthly monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of on-going meter reading or billing processes or Customer inquiry.

**POWER FACTOR**

The Company installs facilities to supply power to the Customer at or near unity power factor.

The Company expects Customer to use apparatus which shall result in a power factor near unity. However, the Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

CANCELLED  
MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 24 1992

Date of Issue: April 24, 1992  
Cancelling Second Revision of  
Original Sheet No. 25.1-A  
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Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: May 24, 1992  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: *Sharon Miller*  
PUBLIC SERVICE COMMISSION MANAGER





**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Applicable to All Classes of Electric Service**

Where the Customer's power factor is less than 90 percent, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher. At the Company's option, in lieu of Customer providing the above corrective equipment, the Company may adjust the maximum measured load for billing purposes when power factor is less than 90 percent, in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\frac{\text{Maximum Measured KW Load} \times 90\%}{\text{Power Factor (in percent)}}$$

Company will not be required to measure power factor more often than once a year but will do so if there is a material or permanent change in Customer's load. However, the Company reserves the right to install (1) a KVA meter and base the billing KW on the measured KVA times 90 percent, or (2) metering equipment of a type whereby power factor can be determined for use in the above formula.

**DEPOSITS**

The Company may require a minimum cash deposit or other guaranty to secure payment of bills, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection and new residential customers, and will normally be required prior to service being rendered. The Company may offer residential customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods for monthly billed customers, or the first two normal billing periods for bimonthly billed customers. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all new non-residential customers and any prior or existing residential customers who have not established satisfactory credit with the Company. Prior and existing residential customers may establish satisfactory credit by meeting all of the following criteria: as a result of paying all bills rendered, and having not been disconnected during the last 18 months of service.

- 1. ~~Must currently be a customer or must have been a customer within the last 12 months.~~
- 2. ~~Must have paid all bills during the 18 months immediately preceding the application for service.~~
- 3. ~~Cannot have been disconnected for non payment or been mailed more than three disconnect notices or budget letters in the previous 18 months of service.~~

If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. A deposit may be adjusted if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate of 6 percent per annum at simple interest, from the date of deposit, and will be paid annually by credit to the customer's bill. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed 18 months, provided the customer has not been disconnected for non-payment and paid all bills rendered, ~~not been mailed more than three disconnect notices or budget letters~~ during the most recent 18 months.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and will refund any overpayment by credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of recalculation.

CANCELLED  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 4 1993

Date of Issue:  
Cancelling Revision of  
Sheet No. 25.1-A  
Issued

Issued By

R. M. Hewett, Vice President  
Lexington, Kentucky

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date Effective:



**RULES AND REGULATIONS OR TERMS AND CONDITIONS****Applicable to All Classes of Electric Service**

Where the Customer's power factor is less than 90 percent, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher. At the Company's option, in lieu of Customer providing the above corrective equipment, the Company may adjust the maximum measured load for billing purposes when power factor is less than 90 percent, in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\frac{\text{Maximum Measured KW Load} \times 90\%}{\text{Power Factor (in percent)}}$$

Company will not be required to measure power factor more often than once a year but will do so if there is a material or permanent change in Customer's load. However, the Company reserves the right to install (1) a KVA meter and base the billing KW on the measured KVA times 90 percent, or (2) metering equipment of a type whereby power factor can be determined for use in the above formula.

**DEPOSITS**

The Company may require a minimum cash deposit or other guaranty to secure payment of bills, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection and will normally be required prior to service being rendered. The Company may offer residential customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods for monthly billed customers, or the first two normal billing periods for bimonthly billed customers. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all new non-residential customers, customers who do not own the premises or property at which the Company is requested to provide service, and any prior or existing residential customers who have not established satisfactory credit with the Company. Prior and existing residential customers may establish satisfactory credit as a result of paying all bills rendered, and having not been disconnected during the last 18 months of service.

If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. A deposit may be adjusted if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate of 6 percent per annum at simple interest, from the date of deposit, and will be paid annually by credit to the customer's bill. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed 18 months, provided the customer has not been disconnected for non-payment and paid all bills rendered during the most recent 18 months.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and will refund any overpayment by credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of recalculation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 31 1995

Date of Issue: September 14, 1995  
Cancelling First Revised Sheet No. 25.1-B  
Issued December 4, 1993

Issued By

R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: November 1, 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION



**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Applicable to All Classes of Electric Service**

**EQUAL DEPOSITS**

Residential customers will pay equal deposits, based on their class of service, in the following amounts:

**Residential Service**

Monthly Billed	\$ 50.00
Bimonthly Billed	\$ 75.00

**Full Electric Residential Service**

Monthly Billed	\$125.00
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This amount does not exceed the average bill of residential customers served by the Company, based on class of service and is equal to 2/12 of the average annual bill where bills are rendered monthly or 3/12 where the bills are rendered bimonthly.

**CALCULATED DEPOSITS**

Business/Commercial customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly or 3/12 where bills are rendered bimonthly.



MAY 24 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Chas. H. Haller*  
PUBLIC SERVICE COMMISSION MANAGER

**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Applicable to All Classes of Electric Service**

**BILL FORMAT**

Shown below is the bill format currently used by the Company. The bill shown is for urban residential service. Bills for various types of service may include outdoor lighting charges, budget billing information, KW demand and power factor billing, sales tax, billing adjustments, and other items depending on the service classification and circumstances.

KENTUCKY UTILITIES CO.  
1 QUALITY ST  
P O BOX 1000  
LEXINGTON KY 40507

SERVICE ADDRESS: 546 FIFTEENTH ST  
ACCOUNT NUMBER: 012345-067 0

606-255-2100

JANE DOE  
546 FIFTEENTH ST  
LEXINGTON KY 40505



PLEASE RETURN THIS STUB WITH PAYMENT TO  
P.O. BOX 1000 LEXINGTON, KY. 40588-1000

I AM VOLUNTARILY ADDING \$ \_\_\_\_\_ (\$1.00 OR MORE) TO MY PAYMENT FOR WINTERCARE PROGRAM

	DUE DATE	TOTAL AMOUNT DUE
	MAR 18, 1991	\$18.29

PLEASE RETURN ENTIRE BILL WHEN PAYING IN PERSON

SERVICE ADDRESS	ACCOUNT NUMBER	TOTAL AMOUNT DUE
JANE DOE 546 FIFTEENTH ST LEXINGTON KY 40505-1766	012345-067 0	DATE BILLED MAR 06, 1991 DUE DATE MAR 18, 1991 PLEASE PAY \$18.29

SERVICE	BILLING FROM TO	READ CODE	READINGS PREVIOUS	PRESENT	METER CONSTANT	USAGE	CHARGES
RS-URB RESIDENTIAL	2/2 3/4	R	11737	12040	1	303 KWH	17.61
(.00049) PER KWH FUEL ADJUSTMENT ON 303 KWH							0.15CR
3.00% SCHOOL TAX ON	\$17.46						0.52
1.79% FRANCHISE FEE ON	17.46						0.31
<b>TOTAL CURRENT BILL</b>							<b>18.29</b>
PREVIOUS AMOUNT DUE							33.27
PAYMENT RECEIVED							33.27CR
<b>TOTAL AMOUNT DUE MAR 18, 1991</b>							<b>18.29</b>

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 24 1992

Date of Issue: April 24, 1992

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: May 24, 1992  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: *Sharon Helle*  
PUBLIC SERVICE COMMISSION MANAGER



**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Applicable to All Classes of Electric Service**

**FRANCHISE BILLING PLAN**

1. Effective for service on and after October 1, 1980, within a city, town or urban county area with respect to which the Company has a franchise requiring payments by the Company based in any manner on revenues from service in such area, there shall be included, as part of the Company's rates in each franchise area, an additional charge determined in accordance with this Franchise Billing Plan.
2. The amount of such additional charge shall be determined and added to monthly and bimonthly customer billings for all Kentucky jurisdiction revenue classifications in the franchise area.
3. The additional charge to each customer's bill shall be determined by a factor equal to the anticipated annual franchise payment for each franchise area, divided by the anticipated annual revenues of the Company for such area, multiplied by the customer's bill as otherwise determined under the Company's rate tariff.
4. The billing factor shall be determined for each calendar year, subject to periodic review and adjustment during the year for any material changes affecting the billing factor. The amount by which the additional charges collected for any franchise area exceed or are less than the franchise payment due for such area shall be credited or charged by appropriate adjustment to the billing factor.
5. The amount of the additional charge shall be listed as a separate item on customers' bills, showing the amount and designating the unit of government to which the payment is due.

**PRIMARY OR TRANSMISSION SERVICE**

The customer, in order to earn the primary or transmission service rate, must own and maintain or lease all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

**ASSIGNMENT**

No order for service, agreement or contract for service may be assigned or transferred without the written consent of the Company.

**RENEWAL OF CONTRACT**

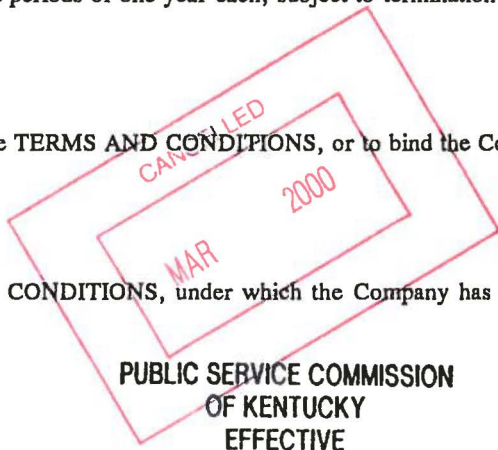
If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon 30 days prior written notice by either party.

**AGENTS CANNOT MODIFY AGREEMENT**

No agent has power to amend, modify, alter, or waive any of these TERMS AND CONDITIONS, or to bind the Company by making any promises or representations not contained herein.

**SUPERSEDE PREVIOUS TERMS AND CONDITIONS**

These TERMS AND CONDITIONS supersede all TERMS AND CONDITIONS, under which the Company has previously supplied electric service.



MAY 24 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue: April 24, 1992  
Cancelling Original Sheet No. 25.2  
Issued July 1, 1982

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

BY: *Sharon Hallett*  
PUBLIC SERVICE COMMISSION MANAGER  
Date Effective: October 1, 1980

**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Applicable to All Classes of Electric Service**

**DISCONTINUANCE OF SERVICE**

The Company is authorized to refuse or discontinue service to any Applicant or customer for (a) noncompliance with these Rules and Regulations, (b) for refusing or neglecting to provide reasonable access to the premises, (c) when the Applicant is indebted to the Company for service, (d) for noncompliance with any applicable state, municipal, or other code, rule or regulation, (e) for nonpayment of bills, or (f) for fraudulent or illegal use of service. The Company shall discontinue service when a dangerous condition is found to exist on the customer's premises. Service shall be so refused or discontinued in accordance with the provisions of Kentucky Public Service Commission Regulation 807 KAR 5:006 Section 14 (as may be modified or replaced by any regulation hereafter adopted governing discontinuance of service), which is hereby incorporated herein as a part of these Rules and Regulations. A copy of such Commission Regulation shall be furnished to any Applicant or customer upon request. When service has been discontinued for any of the reasons stated above, service shall not be restored until the Company has been paid in full for the cost of service rendered (which may be estimated by the Company if actual usage cannot be determined) and reimbursed for the estimated cost to the Company incurred by reason of the discontinuance, and if service is restored, for re-connection. For any customer whose service has been discontinued for nonpayment of bills, \$10.50 shall be charged for reconnecting service during regular scheduled working hours and \$38.00 for reconnecting service during other than regular scheduled working hours.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.



**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

MAY 24 1992

**PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)**

BY: *Charmelle*  
PUBLIC SERVICE COMMISSION MANAGER

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Issued July 1, 1982

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

Date Effective: May 24, 1992



**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Special Rules For Electric Service**

**(1) EXTENSION OF SERVICE TO NEW SUBDIVISIONS**

When electric lines are proposed to be built into a subdivision, which subdivision is subject to the jurisdiction of a public commission, board, committee or other agency which may zone or otherwise regulate the use of the land in the area and requires a plat (or plan) of the subdivision; the subdivider or those responsible for development of the project shall furnish the Company with a plat (or plan) of the subdivision showing street and lot locations with utility easement including restrictions as required.

Said plat (or plan) shall have been approved by above named group or agencies. If the agency so requires, said plat (or plan) shall also have been duly recorded in the office of the Clerk of the County Court of the county in which the subdivision is located.

In areas where no such group or agencies exist or has jurisdiction, the developer or subdivider will furnish the Company the required easement to provide permanent service to the subdivision.

**(2) UNDERGROUND INSTALLATIONS**

Underground installations shall be in accord with Company rules approved by PSC of Kentucky governing such installations.

**(3) ELECTRIC SERVICE ENTRANCE REQUIREMENTS**

(a) The location of all electrical service entrances and metering equipment must be approved by the Company and no wiring affected by the service entrance or meter locations shall be installed until these locations have been approved. All service entrances when installed must be so located as to facilitate proper connections and to provide adequate clearances according to the National Electrical Safety Code, latest revision, or according to the table below.

**MINIMUM VERTICAL CLEARANCES FOR SERVICE CONDUCTORS (0 TO 750 VOLTS)**

<u>Conductor Type</u>	<u>At Point Of Attachment To House (1)</u>	<u>Above Streets, Roads, Alley Or Other Public Ways</u>	<u>Above Residential Driveways</u>	<u>Above Buildings</u>
Triplex/Quadruplex	12.0 Ft. (3)	16.0 Ft.	16.0 Ft.	11.0 Ft. (2)
Open Wire	12.5 Ft.	16.5 Ft.	16.5 Ft.	11.5 Ft.

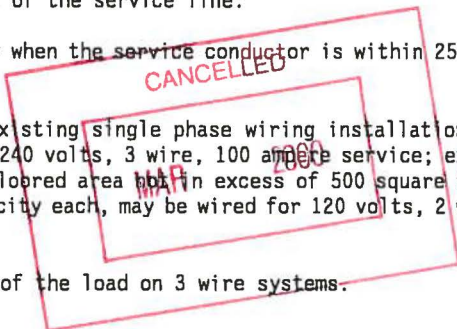
- (1) These clearances must be maintained over any generally accessible areas such as porches, stoops, steps, etc., which may be above ground level.
- (2) If the roof of the building cannot be readily walked upon, this clearance may be reduced to 3.5 feet.
- (3) The point of attachment of a service drop should not be more than 30 feet above ground level, unless a greater height is necessary to insure proper clearance of the service line.
- (4) All the listed clearances must be reviewed by Engineering when the service conductor is within 25 feet of swimming pools.

(b) All new single phase electric wiring installations and all existing single phase wiring installations at the time of any alteration must be wired for a minimum of 120/240 volts, 3 wire, 100 ampere service; except an electric installation supplying a structure with useable floored area in excess of 500 square feet, requiring not more than two branch circuits of 15 amperes capacity each, may be wired for 120 volts, 2 wire, 30 ampere service.

The Company reserves the right to require the balancing of the load on 3 wire systems.

**(4) CONDITIONS OF RENDERING SERVICE**

The Company shall have the right to refuse connection and at any time to discontinue service being rendered to any facilities if such facilities are not in accordance with the Company's Rules and Regulations. The Company, in rendering electrical service to the facilities of the Customer shall be relieved of responsibility for any damage that may result from rendering such service. Disconnection shall not be considered as a cancellation of the agreement and shall not relieve the Customer of any minimum or other guarantees.



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 Cancelling First Revision of  
 Original Sheet No. 25.3  
 Issued July 1, 1989

Issued By

*R. M. Hewett*  
 R. M. Hewett, Vice President  
 Lexington, Kentucky

DEC 14 1991  
 Date Effective: July 1, 1989

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: *[Signature]*  
 PUBLIC SERVICE COMMISSION MANAGER

## KENTUCKY UTILITIES COMPANY

## RULES AND REGULATIONS

## GOVERNING THE SUPPLYING OF ELECTRIC FACILITIES UNDERGROUND

1. General: The Company will, upon applicant's request, install electric facilities underground, provided the requested underground facilities are, in Company's judgement, practical, feasible, and in accordance with good operating practice. In addition, the applicant must reimburse the Company an amount equal to the difference in cost incurred by the Company between the requested underground and equivalent overhead facilities except as stated hereinafter.

The point of delivery to an individual premise or load shall be at a point on such premise as designated by the Company. The applicant/customer will provide, own, operate and maintain all electric facilities on the load side of the point of delivery with the exception of Company's meter for which suitable provisions shall be made by the applicant/customer in accordance with the Company's General Rules.

2. New Residential Subdivisions: The provision of electric distribution facilities underground will be provided in accordance with the preceding "General" section and 807 KAR 5:041 (Electric), Section 21. For new residential subdivisions there will be no charge for the underground primary and secondary system where the developer provides as part of his overall property development and landscaping requirements a trench system and backfill to Company specifications.

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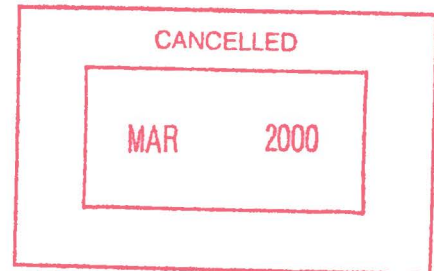
JAN 10 1988

PURSUANT TO 807 KAR 5:011  
SECTION 21,  
BY: *Steve Miller*  
PUBLIC SERVICE COMMISSION MANAGER

RECEIVED  
MAR 2000



3. Individual Residential Services: The Service will be provided in accordance with the preceding "General" section except applicant (customer/builder) will pay to Company a fee of \$450.00 per Service. The Company will install, own, operate, and maintain the Service which includes trenching, conduit, conductor and backfilling. The above specified \$450.00 is subject to change upon Company's annual filing with the Commission.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 10 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *George A. Miller*  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: January 10, 1988  
Cancelling Previous Regulation  
Issued March 1, 1985

Date Effective: January 10, 1988

Issued By

*Robert M. Hewett*

Robert M. Hewett, Vice President  
Lexington, Kentucky

KENTUCKY UTILITIES COMPANY

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SUPPLEMENT TO  
RULES AND REGULATIONS  
GOVERNING THE SUPPLYING OF ELECTRIC FACILITIES UNDERGROUND

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1. Under Rules and Regulations, Section 3, "Individual Residential Services", the applicant (customer/builder) shall have the option of providing the ditching, backfilling and conduit in which case the Company's fee will be \$40 plus \$.20 per foot of service length.

2. All such ditching and backfilling and provision of conduit provided by the applicant must be to the Company's specifications and be within reasonable time constraints specified by the Company.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 6 1988

PURSUANT TO 607, 608, 609, 610, 611,  
SECTION 9

BY: *George A. Miller*  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: May 17, 1988

Date Effective: June 6, 1988

Issued By  
*Robert M. Hewett*  
Robert M. Hewett, Vice President  
Lexington, Kentucky





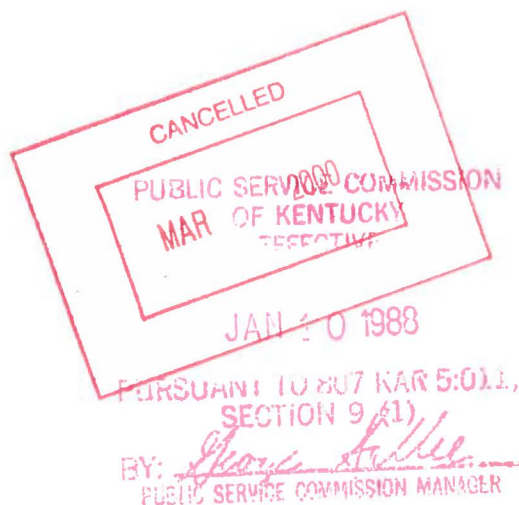
RESIDENTIAL  
OVERHEAD VS. UNDERGROUND SUPPORTING COST DATA  
FOR SERVICES

From field information the length of service for all underground services installed averaged 98 feet. Therefore, all comparisons will be made on a 100 foot basis.

The total difference in cost between an installed 100 foot overhead service and an equivalent underground service is shown below:

1) Installed Underground Service Cable Cost Difference Greater than an Installed Overhead Service.	= \$ 60.00
2) Trenching, Conduit and Backfill Cost Complete.	= \$237.00
3) Cost to Remove Rock from Approximately 10% of the Trench Line or to Provide Rigid Metal Conduit to Adjusted Depth to Eliminate Rock Conflict in Trench Line.	= <u>\$160.00</u>
TOTAL	= \$457.00

The residential underground service fee will be \$450 per service with KU Company providing, owning, installing, operating, and maintaining the complete service to the residence.



**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Special Rules For Electric Service**

**RULES PERTAINING TO MULTI-SERVICE INSTALLATIONS**

If a Customer has need for a three phase power service and a single phase lighting or x-ray service at the same TRANSFORMER BANK LOCATION, these services may be metered through two secondary meters or one primary meter. If the service is metered through one primary meter, and if the Company owns any of the transformers, the service is to be billed on a secondary voltage rate.\*

When two or more TRANSFORMER LOCATIONS are required, either single phase or three phase, three methods may be used to provide this service.

**METHOD I: Secondary Rate - Secondary Metering**

If the Customer requires service in more than one location and requests the Company to furnish service at each location a separate meter and contract will be required for each service, each of these services to be billed on the rate applicable.

**METHOD II: Secondary Rate - Primary Metering\***

If the Customer requires service in more than one location, the Company will furnish the transformers (single or three phase) for one location. The Customer will own all other transformers, line and equipment to serve any other location. This service to be billed as secondary delivery on the best applicable rate.

In multi-service installations where the Company has provided one transformer installation (single or three phase), the original installation made is to remain the Company's location so long as service is required at this point. This installation subject to changes in capacity to be made by the Company, as required by the Customer's load.

**METHOD III: Primary or Transmission Rate\***

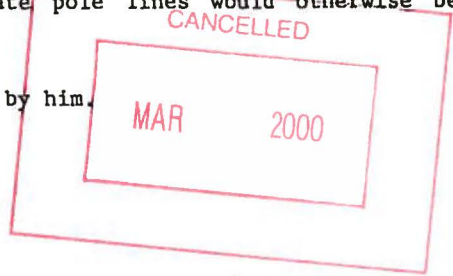
If the Customer requires service in more than one location and the Customer elects to take this service at the primary or transmission voltage available for delivery at the Customer's location and also owns all transformers and facilities from one point of delivery, then the service may be metered and billed as primary or transmission delivery on the best applicable rate.

If the Customer does not wish to own the transformers and appurtenances thereto, the Company, at its option, may furnish standard type transformers and associated equipment upon negotiation of a facilities agreement with the Customer.

Pole lines may be furnished by the Company upon the negotiation of a facilities agreement when these lines are presently available, or when duplicate pole lines would otherwise be required by the Customer and the Company.

**NOTE:**

\* The Customer will maintain and service all facilities owned by him.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
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Date of Issue: October 1, 1980

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

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**RULES RELATING TO APPLICATION OF RESIDENTIAL RATE SCHEDULES**

**For Electric Service**

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building the Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one Customer under a general service rate applicable.

2. Family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the Customer in his residence.

3. A residential building used by a family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve rooms in size. Such a residential building of more than twelve rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed at commercial or general service rates. In determining the room rating of rooming and boarding houses all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.

4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.

5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be classified as general and billed at the general service rate. The Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by the Company and separate residential and general service rates applied to the respective classes of service.

6. If a farm Customer's barns, pumphouse or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate Customer on the applicable general service rate.

7. Single phase power service used for domestic purposes will be permitted under residential rates when measured through the residential meter to the extent and subject to the conditions set forth in Motor Rules and Regulations which are deemed imperative to avoid violent voltage fluctuation which would result in impairment of lighting service.

8. No three phase service will be rendered to residential Customers except under applicable rates, facilities permitting.

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**MAR 2000**  
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STANDARDS FOR APPROVED "OFF-PEAK" WATER HEATER INSTALLATION

For Electric Service

EFFECTIVE IN

All territory served.

EQUIPMENT APPLICABLE

Water heaters to be eligible for service under "off-peak" electric water heating rates, must conform to the specifications set forth below. Any water heater installed which does not conform to these specifications will be billed under the rate applicable to other electric service at the premises.

1. Any automatic storage type, thermally insulated electric water heater of not less than 40 gallon capacity, provided the design, size of elements and method of operation is approved by the Company.

2. Water heaters shall be equipped with two heating elements; the upper element placed at approximately one-quarter of the tank's capacity from the top; the bottom element to heat the lower three-quarters of the tank's capacity; each controlled by a thermostat. Two-element heaters shall be controlled by a double-throw thermostat switch so connected that only one element can be in operation at any one time.

3. The water heater shall be served at 240 volts (nominal) through a separate circuit directly from the service entrance to the water heater. No other equipment is to be connected to this circuit.

4. The wattage for the elements shall be in accordance with those set forth below:

Off-peak water heaters of 40 gallon tank size and above may have a maximum wattage on the upper and lower element of 4,500 watts. All other combinations of tank sizes and wattages not in agreement with the above, installed after this filing, will be billed under the rate applicable to other electric service at the premises.

5. Service for water heating at "off-peak" rates is available between the hours of 8:00 p.m. and 9:00 a.m., E.S.T., and shall be subject to change from time to time as the Company's peak load conditions vary. Energy to water heaters served hereunder shall be available for an aggregate of not less than ten hours per day.

6. This service for the lower unit shall be metered by a special combination meter and time switch for all off-peak water heating service. The upper element shall be wired so that the element may heat at any time and register through the master meter.

7. The Company will furnish and maintain both the meter and control equipment. The Customer shall provide and install the necessary wiring and circuit equipment to properly connect the water heater.

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MOTOR RULES AND REGULATIONS

Sheets Nos. 28 & 28.1

GENERAL

To assure all Customers of uniform, well regulated service, it is necessary that the following motor regulations and general information be adhered to for installations on Company lines. The use of incorrect motors and starting equipment causes flickering of lights when used on circuits supplying both lighting and power, and may result in interruptions to service, interference with proper operation of other equipment or abnormal power costs due to excessive starting current. To assist Customers in obtaining equipment best suited for a particular operation at minimum investment and operating costs, these regulations and general information are prepared for the guidance of customers, dealers, jobbers, manufacturers and Company representatives.

All special applications of motors not covered by these regulations should be discussed with the Industrial Department of the Company at Lexington, Kentucky, and approval obtained before equipment is purchased or installed.

In the case of hoists, elevator motors or other similar installations whose load characteristics cause intermittent or violent fluctuations in electrical load, the Company reserves the right to require the Customer to install, at his own expense, such wiring and equipment as is necessary to reasonably limit the intermittence and fluctuation and to prevent undue interference with the Company's service. For loads of this nature, the difference between the maximum and minimum effective value of the pulsating current of any motor shall not exceed 50% of the rated full load current of the motor.

The Company reserves the right to inspect and test all motors and other devices and apparatus which are owned by a Customer and which are, or shall be, connected to the Company's lines. Tests are for the purpose of determining starting current, power factor, efficiency and other characteristics which may affect the service of other Customers or cause undue disturbance to the Company's system.

The Customer shall make formal application for type of service and voltage desired.

ALTERNATING CURRENT MOTORS

General

- (A) Manual start motors of one HP or less, and automatically controlled motors of 3/4 HP or less, may be operated at either 120 or 240 volts, single phase, on lighting services and meters.
- (B) Except as provided in (A), motors larger than 3/4 HP and not larger than 5 HP shall be connected to 240 volt single phase service except in the following cases:
  - (1) Three phase service may be furnished where the Customer has justifiable reason for needing three phase service and guarantees sufficient revenue to justify the investment for such service. (It is recommended that no installations be made where the revenue so guaranteed will be much in excess of average service bills.)
  - (2) Where the Customer is served by a three phase, four-wire network distribution of 120/208 volts and where this service is available, the motor shall be designed for operation at 208 volts. The Customer may use single phase 208 volt motors of 5 HP or less and three phase motors that conform with allowable starting currents.
- (C) Motors larger than 5 HP shall be connected to a standard three phase voltage of 208 volts or higher, and shall be provided with starting equipment to comply with the permissible starting currents as given under "Starting Currents."
- (D) The Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor not less than 90% lagging.
- (E) The Company division engineering department will be contacted when the installation of a 50 HP motor or larger is anticipated.

STARTING EQUIPMENT

- (A) All motors shall be protected with overload and under-voltage protective devices. These devices may be cut out of the circuit during the starting of manual start motors only.
- (B) All motors larger than 2 HP shall have no-voltage-release starting equipment.
- (C) All motors shall comply with the permissible starting currents as given under "Starting Currents." Current limiting starters shall be used when necessary to comply with the allowable starting currents.

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R. M. Hewett, Vice President  
Lexington, Kentucky



MOTOR RULES AND REGULATIONS

Sheets Nos. 28 & 28.1

STARTING EQUIPMENT (continued)

- (D) In group motor installations supplied from three phase service, the current limiting starters ordinarily required for the small motors may be omitted when such omission will not result in a starting current, either by individual motor or groups of motors, in excess of the permissible maximum for the largest motor of the group.

STARTING CURRENT

The following tables set forth the maximum permissible values of blocked rotor current as measured on the line side of motor starting equipment. The free rotor starting current as measured by a well damped ammeter shall not exceed three-fourths of the maximum allowable blocked rotor amperes stated in these tables.

The free rotor starting current for three phase motors connected to the Company's three phase four wire 120/208 volt distribution system shall not exceed the values listed below under three phase 120/208 volt systems.

When the starting time, frequency of starts, and transmission and distribution system to the motor location allow an increase in the following blocked-rotor amperes, this increase may be determined and authorized by the division engineering department responsible for the area in which motor will be located.

STARTING CURRENTS  
THREE PHASE 120/208 VOLT SYSTEMS

Three phase motors of all types connected to the Company's alternating current three phase, four wire 120/208 volt distribution system shall be subject to the following requirements governing starters:

- (1) The starting device must not open the circuit during the starting period.
- (2) For motor installations where the total motor and other load will create an estimated 15 minute demand not greater than 50 KW, the momentary starting current shall not exceed 175 amperes. (Equivalent to 10 HP across-the-line start.)
- (3) For motor installations where the total motor and other load will create an estimated 15 minute demand greater than 50 KW, but not exceeding 200 KW, the momentary starting current of any motor installed shall not exceed 175 amperes plus 1 ampere for each KW demand above 50 KW.
- (4) For motor installations where the total motor and other load will create an estimated 15 minute maximum demand greater than 200 KW, the momentary starting current of any motor installed shall not exceed 350 amperes (Equivalent to 25 HP across-the-line start).

If the momentary starting current of any such motor exceeds the maximum permitted for it under the foregoing regulations, the Company will require the motor to be equipped with a starting device that will limit the starting current to increments, each of which is within the permissible maximum designated and at intervals of not less than one second.

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Lexington, Kentucky

MOTOR RULES AND REGULATIONS

Continued

SINGLE PHASE, 120 VOLT, AC MOTORS

Full Load Amps Per Terminal	Approximate HP Automatic or Manual Start	Maximum Allowable Blocked Rotor Amps For The Following Sizes Of Service Entrance	
		100 Amps and Over	Less Than 100 Amps
6	1/3	31	31
8	1/2	45	45
10	3/4	61	--
13 (Manual start only with utility confirmation)	1	70	--

SINGLE PHASE, 240 VOLT, AC MOTORS

Full Load Amps Per Terminal	Approximate HP	Maximum Allowable Blocked Rotor Amps	
		Automatic Control	Manual Control
3.5	1/2	23	
5.0	3/4	31	
7.0	1	35	
10.0	1 1/2	40	
12.0	2	50	
16.0	3	70	
25.0	5	70	105

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EFFECTIVE  
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SECTION 9(1)  
BY: *[Signature]*  
MANAGER  
PUBLIC SERVICE COMMISSION

(Get utility confirmation for following)

THREE PHASE, 240 VOLT, AC MOTORS

Full Load Amps Per Terminal	Approximate HP	Maximum Allowable Blocked Rotor Amps (See 1)	
		*Frequently Started Motors	**Infrequently Started Motors
6.5	2	50 (L.S.)	50 (L.S.)
9.5	3	60 (L.S.)	60 (L.S.)
16.0	5	90 (L.S.)	90 (L.S.)
23.0	7.5	120 (L.S.)	120 (L.S.)
30.0	10	150 (L.S.)	150 (L.S.)
43	15	175	220 (L.S.)
55	20	190	290 (L.S.)
68	25	240	365 (L.S.)

(Get utility confirmation for following)

80	30	290	435 (L.S.)
105	40	350	580 (L.S.)

The following values are reduced starting currents and are allowable where existing facilities permit. The Company division Engineering Department will be contacted to determine the permissible starting currents at each location.

130	50	435	600
155	60	520	650
190	75	590	720
250	100	660	960
310	125	760	1100
370	150	880	1300
425	175	1000	1320
490	200	1000	1350

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MAR 2 1989



MOTOR RULES AND REGULATIONS

Continued

(1) NOTE: (L.S.) indicates across the line starting currents. Other values are starting currents with reduced voltage starters.

\*Frequent starting includes motors which start more than six times each day but not more often than once each minute. This includes such apparatus as elevator motors, automatic pumps, air compressors, air conditioning, ice machines, etc.

\*\*Infrequently started motors include motors which start less than seven times in a 24-hour period and not more than once between 11 AM and 2 PM and 6 PM and midnight. This includes such apparatus as motor generators, fans, pumps, etc.

NOTE: The Industrial Department of the Kentucky Utilities Company shall be consulted for the starting current values on all motors over 200 HP.

For three phase motors the permissible maximum blocked-rotor amperes will decrease in direct proportion to the increase in the motor voltage.

DIRECT CURRENT MOTORS

The Company will not supply additional direct current service. All present direct current services of the Company are temporarily maintained only to supply service to existing installations and present Customers.

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R. M. Hewett, Vice President  
Lexington, Kentucky

LINE EXTENSION PLAN

For Electric Service

AVAILABILITY

In all territory within the Company's service boundaries where adequate facilities do not exist to supply service to the Customer's needs.

DEFINITIONS

- (1) "Company" shall mean the Kentucky Utilities Company.
(2) "Customer" shall mean the applicant for electric service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one Customer under this plan when the additional service request(s) is only for incidental or minor convenience loads.
(3) "Line Extension" shall mean the facilities required to serve the applicant by the shortest most convenient route to the Company from the nearest adequate facilities to the delivery point excluding transformers, meters, and service drop, if required and normally provided like Customers.
(4) "Permanent Service" shall mean service contracted for one year or more where the intended use is not seasonal, intermittent, or speculative in nature.
(5) "Commission" shall mean the Kentucky Public Service Commission.

GENERAL

- (1) A Customer's requesting service which requires an extension(s) will furnish to the Company, at no cost, properly executed easement(s) for right-of-way across the property to be served.
(2) The title to all extensions, right-of-ways, permits, and easements shall be and remain with the Company.
(3) Where the Company is required or elects to construct an additional extension or lateral to serve a Customer(s), the Company reserves the right to connect to any extension constructed under this plan and Customer shall grant executed easement at no cost to Company across Customer's property for such additional extension or lateral.
(4) Nothing herein shall be construed as preventing the Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.
(5) The Company shall not be obligated to extend its electric lines in cases where such extensions, in the judgement of the Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by the Commission.

LINE EXTENSIONS FOR PERMANENT SERVICE

(1) NORMAL EXTENSIONS

An extension of 1,000 feet or less of single phase line shall be made by the Company to its existing distribution line without charge for a prospective Customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to Customer premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 KVA. When Company extends service to a Customer who may require polyphase service or whose installed transformer capacity will exceed 25 KVA, Company may require the Customer to pay, in advance, a non-refundable amount for the additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 KVA.

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LINE EXTENSION PLAN

For Electric Service

(2) OTHER EXTENSIONS

(a) When an extension of the Company's line to serve an applicant or group of applicants amounts to more than 1,000 feet per Customer, the Company may require total cost of the excessive footage over 1,000 feet per Customer to be deposited with the Company by the applicant or applicants, based on the average estimated cost per foot of the total extension.

(b) Each Customer receiving service under such extension will be reimbursed under the following plan: Each year, for a refund period of not less than ten (10) years, the Company shall refund to the Customer(s), who made the deposit for the excessive footage, the cost of 1,000 feet of extension in place for each additional Customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount deposited. No refund shall be made after the refund period ends.

(c) For additional Customers connected to an extension or lateral from the distribution line, the Company shall refund to any Customer, who made the deposit for excessive footage, the cost of 1,000 feet of line less the length of the lateral or extension.

(3) SUBDIVISIONS

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year, for a period of not less than ten (10) years, the Company shall refund to the applicant, who made the deposit for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional Customer connected during the year. Total amount refunded shall not exceed the amount deposited. No refund shall be made after the refund period ends.

(4) SPECIAL CASES

(a) Permanent service requests for mobile homes will be provided under the Commission's Regulation 807 KAR 5:041, Section 12. As provided in Order dated August 9, 1991 in Case No. 91-213, the Company will not require contributions for that portion of mobile home line extensions between 150 and 300 feet.

(b) Permanent service requests for underground construction may be provided under the Company's Policy governing the supply of electric service underground in compliance with the Commission's Regulation 807 KAR 5:041, Section 21, in connection with the immediately preceding paragraphs (1), (2) and (3).

(c) When the service requested requires delivery at voltages of 34,500 and more or when the service requested is for seasonal, intermittent, or speculative in nature, a refundable advance may be required. When such an advance is required, a "Refundable Advance Supplemental Agreement" form, in the amount of the total cost of the extension, should be completed, executed by Company and Customer, and attached to the "Contract For Electric Service." The method of refund, as set out in the Agreement, is that the Company will repay in electric service to the Customer so much of the advance as would be represented by the sum of 20 percent of the Customer's net monthly bill for electricity used during the first five years the Customer is served. The total amount refunded shall not exceed the full amount advanced and in such case as at the end of the 5-year period, the amount refunded does not equal the amount of the advance, then the Company will not be required to make up or pay the difference.

A non-refundable contribution may be required in cases where the Customer does not have a real need or in cases where the estimated revenue does not justify the required investment.

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R. M. Hewett, Vice President  
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SECTION 9 (1)  
Data Effective: August 2, 1972  
BY: *Cheryl L. ...*  
PUBLIC SERVICE COMMISSION MANAGER



RULES AND REGULATIONS OR TERMS AND CONDITIONS

For Cable Television Attachments

Upon written Agreement, the Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with Company's CATV Rental Schedule (Sheet No. 23) approved by the Public Service Commission. The Rules and Regulations or Terms and Conditions applicable to such service are as follows:

1. ATTACHMENT APPLICATIONS AND PERMITS

Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefor on a form to be supplied by Company (KU Form 17-52). The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable the Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by the Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back rental fee for any excess attachments. The back rental fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.

2. PERMITTED ATTACHMENTS

Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of the Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by the Company. Any one of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by the Company, and as a separate attachment application.

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R. M. Hewett, Vice President *R. M. Hewett*  
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Adm. Case No. 251



RULES AND REGULATIONS OR TERMS AND CONDITIONS

For Cable Television Attachments

3. CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS

Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.

4. MAINTENANCE OF ATTACHMENTS

Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than two months after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

5. COSTS ASSOCIATED WITH ATTACHMENTS

BY: Jordan C. Neel

In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form (KU Form 17-52) the changes necessary to provide adequate poles and the estimated cost thereof to Customer and return the form to Customer. If Customer still desires to make the attachments, and returns the form to Company marked to so indicate, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on present poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will

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RULES AND REGULATIONS OR TERMS AND CONDITIONS

For Cable Television Attachments

also, on demand, reimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.

6. MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES

Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications hereinbefore referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.

7. FRANCHISES AND EASEMENTS

Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other thoroughfares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental agencies, conform to all requirements of these Rules and Regulations or Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warranty by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.

8. INSPECTION OF FACILITIES

PUBLIC SERVICE COMMISSION OF KENTUCKY

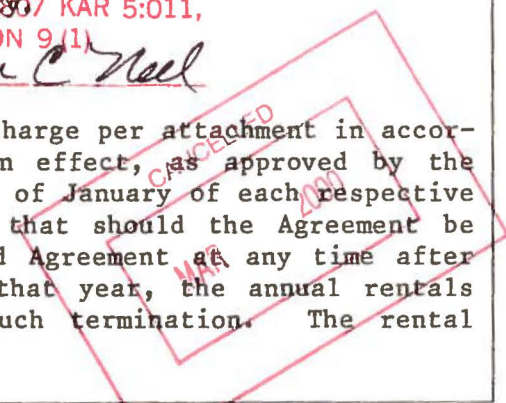
Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.

EFFECTIVE 1/1/84  
PUBLIC SERVICE COMMISSION OF KENTUCKY  
KAR 5:011, SECTION 9(1)

9. RENTALS

BY: Jordan C. Neel

Customer shall pay to Company an annual rental charge per attachment in accordance with the Rental Schedule from time to time in effect, as approved by the Public Service Commission for each year from the 1st of January of each respective year to the following December 31 provided however that should the Agreement be terminated in accordance with the terms of the said Agreement at any time after January 1 of any year and prior to December 31 of that year, the annual rentals will be prorated from January 1 to the date of such termination. The rental



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RULES AND REGULATIONS OR TERMS AND CONDITIONS

For Cable Television Attachments

payments herein provided for shall be made on a semi-annual basis upon the number of poles on which attachments are being maintained on the 1st day of December and the 1st day of June, respectively. This rental charge is subject to change in accordance with the Rental Schedule from time to time in effect, as approved by the Public Service Commission or applicable regulations or statutes.

10. PRECAUTIONS TO AVOID FACILITY DAMAGE

Customer shall exercise precautions to avoid damage to facilities of Company and of others supported on said poles; and shall assume all responsibility for any and all loss for such damage caused by it. Customer shall make an immediate report to Company of the occurrence of any damage and shall reimburse Company for the expense incurred in making repairs.

11. INDEMNITIES AND INSURANCE

Customer shall defend, indemnify and save harmless Company from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not limited to costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destructions of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by Company itself or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of Customer, its employees, agents, or other representatives or from their presence on the premises of the Company, either solely or in concurrence with any alleged joint negligence of Company.

Customer shall provide and maintain in an Insurance Company(s) authorized to do business in the Commonwealth of Kentucky, the following:

- (a) Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to provide a defense for Company, Employer's Liability Protection (covering both Company and Customer) for Customer employees for no less than \$100,000.00 per employee.
- (b) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident.
- (c) Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b).
- (d) In the event that work covered by the Agreement includes work to be done in places or areas where the Maritime Laws are in effect, then and in that event

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

IAN 1 1984 PURSUANT TO 807 KAR 5.015 SECTION 9 (1)

BY: Jordan C. Neel

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RULES AND REGULATIONS OR TERMS AND CONDITIONS

For Cable Television Attachments

additional insurance protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.

- (e) In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b).
(f) In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.

Before starting work, Customer shall furnish to Company a certificate(s) of insurance satisfactory to Company, evidencing the existence of the insurance required by the above provisions, and this insurance may not be canceled for any cause without sixty (60) days advance written notice being first given the Company; provided, that failure of Company to require Customer to furnish any such certificate(s) shall not constitute a waiver by Company of Customer's obligation to maintain insurance as provided herein.

Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance provided herein shall also be for the benefit of Kentucky Utilities Company so as to guarantee, within the policy limits, the performance by the named insured of the indemnity provisions of the Cable Television Attachment Agreement between the named insured and Kentucky Utilities Company. This insurance may not be canceled for any cause without sixty (60) days advance written notice being first given to Kentucky Utilities Company."

12. ATTACHMENT REMOVAL AND NOTICES

Customer may at any time voluntarily remove its attachments from any pole or poles of Company, but shall immediately give Company written notice of such removal on a form to be supplied by Company (KU Form 17-53). No refund of any rental will be due on account of such voluntary removal.

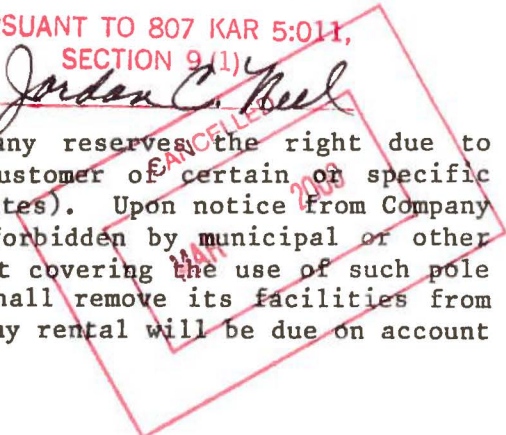
13. FORBIDDEN USE OF POLES

Prior to Customer's initial attachment, Company reserves the right due to engineering design requirements to refuse use by Customer of certain of specific poles or structures (such as normal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit covering the use of such pole or poles shall immediately terminate and Customer shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neel



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RULES AND REGULATIONS OR TERMS AND CONDITIONS

For Cable Television Attachments

14. NON-COMPLIANCE

If Customer shall fail to comply with any of the provisions of these Rules and Regulations or Terms and Conditions or default in any of its obligations under these Rules and Regulations or Terms and Conditions and shall fail within thirty (30) days after written notice from Company to correct such default or non-compliance, Company may, at its option, forthwith terminate the Agreement or the permit covering the poles as to which such default or non-compliance shall have occurred, by giving written notice to Customer of said termination. No refund of any rental will be due on account of such termination.

15. BILLING

Bills for expenses and other charges under the Agreement shall be payable within ten days after presentation. Non-payment of bills shall constitute a default of the Agreement.

16. WAIVERS

Failure to enforce or insist upon compliance with any of these Rules and Regulations or Terms and Conditions or the Agreement shall not constitute a general waiver or relinquishment thereof, but the same shall be and remain at all times in full force and effect.

17. USE OF COMPANY'S FACILITIES BY OTHERS

Nothing herein contained shall be construed as affecting the rights or privileges previously conferred by Company, by contract or otherwise, to others, not parties to the Agreement, to use any poles covered by the Agreement; and Company shall have the right to continue and to extend such rights or privileges. The attachment privileges herein granted shall at all times be subject to such existing contracts and arrangements.

18. ASSIGNMENT

Customer shall not assign, transfer or sublet the privileges hereby granted and/or provided in the Agreement without the prior consent in writing of Company.

19. PROPERTY RIGHTS

No use, however extended, of Company poles under the Agreement shall create or vest in Customer any ownership or property rights in said poles, but Customer shall be and remain a customer only. Nothing herein contained shall be construed to compel Company to maintain any of said poles for a period longer than demanded by its electric service requirements.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011, SECTION 9(1)  
BY: Jordan C. Neel

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Lexington, Kentucky

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RULES AND REGULATIONS OR TERMS AND CONDITIONS

For Cable Television Attachments

20. FAILURE TO PROCEED

Customer agrees to proceed as expeditiously as practical with the work of providing the television cable service to the area described in the Agreement. Within ninety (90) days from the date of the Agreement, Customer shall make progress reasonably satisfactory to Company in the installation of its facilities or shall demonstrate, to the reasonable satisfaction of Company, its ability to proceed expeditiously.

21. TERMINATION

Upon termination of the Agreement in accordance with any of its terms, Customer shall immediately remove its cables, wires and appliances from all poles of Company. If not removed, Company shall have the right to remove them at the cost and expense of Customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *Jordan C. Neel*

22. SECURITY

Customer shall furnish bond for the purposes hereinafter specified as follows:

- (a) during the period of Customer's initial installation of its facilities and at the time of any expansion involving more than 75 poles, a bond in the amount of \$2,000 for each 100 poles (or fraction thereof) to which Customer intends to attach its facilities;
- (b) following the satisfactory completion of Customer's initial installation, the amount of bond shall be reduced to \$1,000 for each 100 poles (or fraction thereof);
- (c) after Customer has been a customer of Company pursuant to the Agreement and is not in default thereunder for a period of three years, the bond shall be reduced to \$500 for each 100 poles (or fraction thereof).
- (d) Such bond shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, the Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of any sums which may become due to Company for rentals, inspections or work performed for the benefit of

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Lexington, Kentucky

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RULES AND REGULATIONS OR TERMS AND CONDITIONS

For Cable Television Attachments

Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.

(e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 22.

23. NOTICES

Any notice, or request, required by these Rules and Regulations or Terms and Conditions or the Agreement shall be deemed properly given if mailed, postage prepaid, to the Senior Vice President in charge of Operations, Kentucky Utilities Company, One Quality Street, Lexington, Kentucky, in the case of Company; or, in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.

24. ADJUSTMENTS

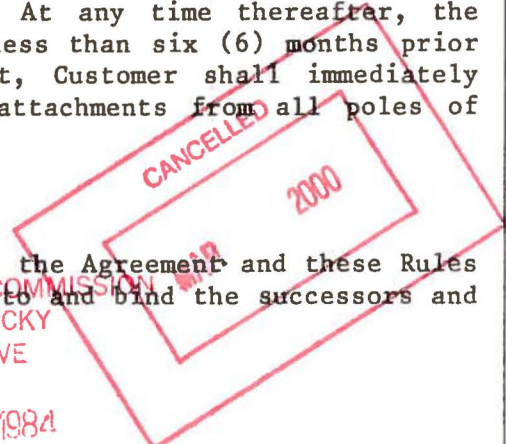
Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.

25. TERM OF AGREEMENT

The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provision contained in the Agreement. At any time thereafter, the Customer may terminate the Agreement by giving not less than six (6) months prior written notice. Upon termination of the Agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.

26. BINDING EFFECT

Subject to the provisions of Section 18 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neel

Date of Issue: November 8, 1983

Date Effective: January 1, 1984

Issued By R. M. Hewett, Vice President Lexington, Kentucky

Issued Pursuant to K.P.S.C. Adm. Case No. 251

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STANDARD SERVICE CONTRACT PROCEDURE

Rate	Rate Description	Contract Form	Req. Init.	Req. Sign.	See Notes Below	Total Copies	Final Disposition of Executed Contracts and Copies			
							Orig. To G.O. Rev. Acct.	Rate Dept.	Div. Off.	Cust. Plus Local Off.
RS	Residential Service	3-1		L.O.	F	2	0	0	0	2
GS	General Service (under 100 KW)	3-1		L.O.	D	2	0	0	0	2
GS	General Serv.(100 KW & above)	17-11	L.O.	D.O.		4	1	0	1	2
CWH	Combination Water Htg.	3-1		L.O.		2	0	0	0	2
LP	Light & Power (under 100 KW)	3-1		L.O.	D	2	0	0	0	2
LP	Light & Power (100 KW & above)	17-11	L.O.	D.O.		4	1	0	1	2
HLF	High Load Factor	17-11	L.O.	D.O.		5	1	1	1	2
33	Space Heating Rider	17-11	L.O.	D.O.		4	1	0	1	2
AES	All Electric School	17-11	L.O.	D.O.		4	1	0	1	2
IS	Interruptible Service	17-11	D.O.	G.O.	B	5	1	1	1	2
MP	Coal Mining	17-11	G.O.	D.O.	C	4	1	0	1	2
M	Water Pumping	17-11	G.O.	D.O.	A C	4	1	0	1	2
FERS	Full Elec. Res. Service	3-1			G	2	0	0	0	2
LCI-TOD	Large Commercial Industrial	17-11B	G.O.	D.O.	B C	5	1	1	1	2
LMP-TOD	Large Mine Power	17-11B	G.O.	D.O.	B C	5	1	1	1	2
St.Lt.	Street Lighting	17-31/31A	G.O.	D.O.	A C	5	1	1	1	2
Dec.St.Lt.	Decorative Street Light	17-31/31A	G.O.	D.O.	A C	5	1	1	1	2
C.O.Lt.	Customer Outdoor Light	17-12		L.O.		5	1	1	1	2
P.O.Lt.	Private Outdoor Light	17-12A		L.O.	E	5	1	1	1	2
D/D.P.O.Lt.	Dec/Dir Private Outdoor Light	17-12A		L.O.	E	5	1	1	1	2
Rural	Line Extension	17-14/14A/15	G.O.	D.O.	C	5	1	1	1	2
WPS	Municipal Wholesale	17-11 (WPS)		G.O.		5	1	1	1	2

INSTRUCTIONS (except Order For Service Form 3-1):

After execution, send the original contract to General Office Revenue Accounting and one signed copy (with copy of rate attached) to the customer. Other copies may be reproduced.  
When a contract needs to be initialed, only the original and customer copy are to be initialed.  
For other details and special contract procedure, consult the Rate Department.

- NOTES:
- A. Requires resolution if municipally owned system.
  - B. Negotiations handled in conjunction with General Office Rate Department.
  - C. Signature by Division Manager but approved and initialed by General Office Rate Department.
  - D. Follow procedures for contracts of 100 KW and above if any agreements or riders are attached, for primary or transmission service, or any unusual circumstances exist.
  - E. If any facilities other than fixtures are utilized, attach sketch and completed KU 17-54 to Rate Dept. copy.
  - F. KU 17-11 Contract required if any agreements are obtained with customer, for 3Ø service, or for nonstandard contract KW.
  - G. KU 17-11A Contract required if any agreements are obtained with customer, for 3Ø service, or for nonstandard contract KW.

Date of Issue: January 8, 1990  
Cancelling Fifth Revision of  
Original Sheet No. 31  
Issued August 15, 1989

Issued By  
*R. M. Hewett*  
R. M. Hewett, Vice President  
Lexington, Kentucky

DATE EFFECTIVE: January 8, 1990

PURSUANT TO KRS 192.013  
JAN 10 1990  
PUBLIC SERVICE COMMISSION



KENTUCKY UTILITIES COMPANY

Second Revision of Original Sheet No. 32  
P.S.C. No. 11

MONTHLY BILLING					
For Electric Service					
RS RATE			FERS RATE		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD	FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.05551	\$2.75	0	\$0.04738	\$3.75
100	\$0.05092	\$3.209	1000	\$0.04334	\$7.79
400	\$0.04681	\$4.853			
<p><u>EXAMPLE:</u> 300 KWH use for 1 month:</p> <p>300 KWH x \$0.05092 = \$15.276                  Plus \$ 3.209                  TOTAL = \$18.49</p>			<p><u>EXAMPLE:</u> 1500 KWH use for 1 month:</p> <p>1500 KWH x \$0.04334 = \$65.01                  Plus \$ 7.79                  TOTAL = \$72.80</p>		
<p style="color: red; font-weight: bold;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1988</p>					
LP RATE			GS RATE		
DEMAND CHARGE			FOR KWH OVER		
SECONDARY	KW x \$4.21		0	\$0.07015	\$ 4.00
PRIMARY	KW x \$3.21		500	\$0.05873	\$ 9.71
TRANSMISSION	KW x \$3.04		2,000	\$0.05396	\$19.25
ENERGY CHARGE			<p><u>EXAMPLE:</u> 750 KWH use for 1 month:</p> <p>750 KWH x \$0.05873 = \$44.0475                  Plus 9.71                  TOTAL = \$53.76</p>		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD			
0	\$0.03333	\$ 0.00			
500,000	\$0.03084	\$1,245.00			
2,000,000	\$0.02954	\$3,845.00			
<p><u>EXAMPLE:</u> For 600,000 KWH and 2740 KW On LP Secondary Rate</p> <p>Energy Charge:</p> <p>600,000 KWH x \$0.03084 = \$18,504.00                  Plus 1,245.00                  Sub-Total \$19,749.00</p> <p>Demand Charge:</p> <p>2740 KW x \$4.21/KW = \$11,535.40                  TOTAL (Energy + Demand) = \$31,284.40</p>			<p>ELECTRIC SPACE HEATING RIDER (RATE 33)</p> <p>ALL HEATING KWH x \$0.04413</p>		
			<p>NOTE: For bimonthly billing, double both KWH in block and sum to be added.</p>		

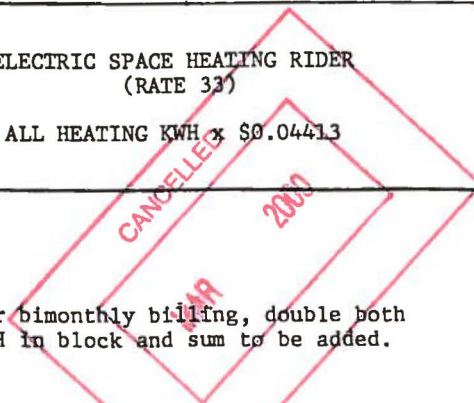
Date of Issue: January 1, 1988  
 Cancelling First Revision  
 Of Original Sheet No. 32  
 Issued January 26, 1987

Issued By

*R. M. Hewett*

Date Effective: January 1, 1988

R. M. Hewett, Vice President  
 Lexington, Kentucky



**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Energy Curtailment and Service Restoration Procedures**

**PURPOSE**

To provide procedures for reducing the consumption of electric energy on the Kentucky Utilities Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage.

**ENERGY CURTAILMENT PROCEDURE**

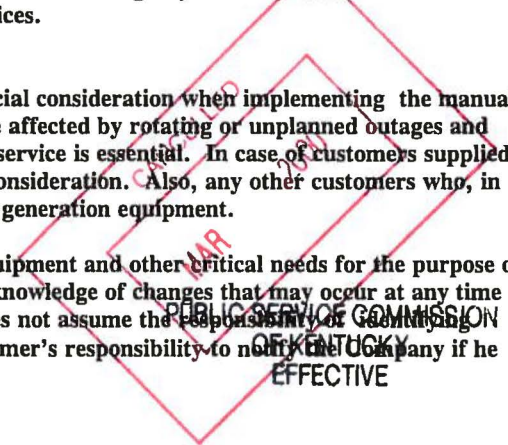
**PRIORITY LEVELS**

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
  - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
  - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
  - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
  - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
  - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
  - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
  - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

The Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. The Company, lacking knowledge of changes that may occur at any time in customer's equipment, operation, and backup resources, does not assume the responsibility of guaranteeing to customers with priority needs. It shall, therefore, be the customer's responsibility to notify the Company if he has critical needs.



MAY 01 1996

Date of Issue: May 1, 1996

Issued By

*R. M. Hewett*  
 R. M. Hewett, Vice President  
 Lexington, Kentucky

Date Effective: May 1, 1996

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: *Jordan C. Neel*  
 FOR THE PUBLIC SERVICE COMMISSION



**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Energy Curtailment and Service Restoration Procedures**

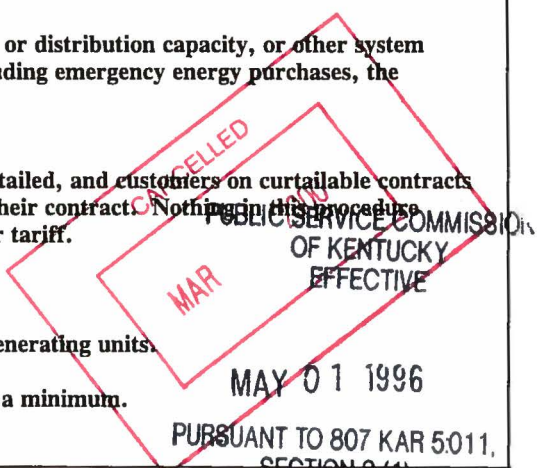
- II. **Critical Commercial and Industrial Uses** -- Except as described in III below.
- III. **Residential Use** -- The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. **Non-critical commercial and industrial uses.**
- V. **Nonessential Uses** -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:
  - A. **Outdoor flood and advertising lighting**, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
  - B. **General interior lighting levels** greater than minimum functional levels.
  - C. **Show-window and display lighting.**
  - D. **Parking lot lighting** above minimum functional levels.
  - E. **Energy use** greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
  - F. **Elevator and escalator use** in excess of the minimum necessary for non-peak hours of use.
  - G. **Energy use** greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

**CURTAILMENT PROCEDURES**


In the event the Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps will be taken:

- 1. **Customers having their own internal generation capacity** will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit the Company's rights under the Curtailable Service Rider tariff.
- 2. **Power output** will be maximized at the Company's generating units.
- 3. **Terminal voltage** will be reduced close to minimum at Company's generating units.
- 4. **Company use of energy** at its generating stations will be reduced to a minimum.

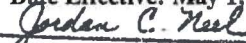

  
 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 MAY 01 1996  
 PURSUANT TO 807 KAR 5:011,

Date of Issue: May 1, 1996

Issued By

  
 R. M. Hewett, Vice President  
 Lexington, Kentucky

SECTION 9 (1)  
Date Effective: May 1, 1996

BY:   
 FOR THE PUBLIC SERVICE COMMISSION

**RULES AND REGULATIONS OR TERMS AND CONDITIONS**

**Energy Curtailment and Service Restoration Procedures**

- 5. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
- 6. The Kentucky Public Service Commission, Virginia State Corporation Commission, and Federal Energy Regulatory Commission will be advised of the situation.
- 7. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
- 8. Voltage will be reduced at the distribution level (winter only - with a minimum of two hours notification).
- 9. Customers will be advised through the use of the news media and personal contact that load interruption on a rotating basis is imminent.
- 10. Load shedding will begin on a rotating basis in each of the Company's four operating divisions, giving consideration to priority levels where practical, applying the following concept:

Four, 400 MW blocks of load, identified as "A" through "D" will be selected for interruption, with each block containing the pro-rata share of each operating divisions' portion of the total Company load. Within each block, four 100 MW groups of circuits will be identified for interruption as follows.

- A. If up to a total of 100 MW of load reduction is required, each of the four 100 MW groups in block "A" will be interrupted in turn for a 15 minute period, and returned to service for 45 minutes.
- B. If up to 200 MW load reduction is required, in addition to block "A", each of the four 100 MW groups in block "B" will be interrupted for a 15 minute period, and returned to service for 45 minutes.
- C. If up to 300 MW load reduction is required, in addition to blocks "A" and "B", each of the four 100 MW groups in block "C" will be interrupted in turn for a 15 minute period, and returned to service for 45 minutes.
- D. If up to 400 MW load reduction is required, in addition to blocks "A", "B", and "C", each of the four 100 MW groups in block "D" will be interrupted in turn for a 15 minute period, and returned to service for 45 minutes.

Should the needed load reduction not require interruption of all four blocks ("A" through "D"), future load shedding will begin with the next block in rotation (i.e. if blocks "A" and "B" were interrupted, future load shedding will begin with block "C" and progress through "D", "A", and "B").

**SERVICE RESTORATION PROCEDURE**

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varied and unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, the Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.

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 SECTION 9 (1)  
 BY: *Jordan C. Noel*  
 FOR THE PUBLIC SERVICE COMMISSION



RATE APPLICATION BULLETIN NO. 1

**DIRECTED TO:** All employees concerned with line extension.  
For insertion in all Rate Books, PSC No. 11.

**SUBJECT:** Rate Application for Infrequently Used and/or  
Short Duration Lighting Loads

There has been considerable activity in regard to full illumination of the sales areas of tobacco warehouses, and it looks as if this application will continue to be important in the future. As this type load may normally be used only two to three months during the year and has a very low annual load factor, it is impractical to consider it as ordinary lighting, and it, along with other lighting of this type, should be considered special lighting. In order to more clearly define this, we will consider that any lighting which is used three months or less during the year and requires a greater capacity than that available from a 15 KVA transformer will be classified as special lighting. The rates as they are written should then apply to these loads. This means that there are four methods available for this service as follows:

- (1) Year-round service with a minimum calculated in accordance with the appropriate GS Rate Schedule.
- (2) Application of the seasonal and/or temporary electric service contract which requires that the customer pay a minimum monthly bill equivalent to \$4.21 per kilowatt or fraction thereof of the total connected load including power, lighting, and any other electrical equipment. This service will be installed for no less than one month's period, and the customer will pay all costs for installing and removing any necessary transformers, meters, poles, wires, and other equipment, and for the material which cannot be salvaged upon removal, and the cost of removing such facilities at the end of the service. Investments in transformers, meters and other equipment provided to serve only one individual load, should not be left in place merely to save the customer the cost of installing and removing such equipment.
- (3) The customer can purchase the necessary transformers to serve this load and be connected in accordance with the seasonal and/or temporary electric service as mentioned in (2) herein; however, he should pay for

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by: Jared

RATE APPLICATION BULLETIN NO. 1  
(continued)

labor, transportation, and other Company costs included in energizing and de-energizing the service. He would be entitled to the 5 percent discount, as stated in the rate, during the months that his demand is greater than 50 KW.

- (4) The customer can purchase the necessary transformers as mentioned in (3) herein and remain on year-round service, and be billed on the primary rate with a 5 percent discount, as stated in the rate, during the months the demand is greater than 50 KW.

However under either (3) or (4), the minimum will be determined as outlined under (1) or (2).

As these loads are normally more economically served under the GS rate schedule, these comments are based on the GS Rate; however, there may be conditions where the LP Rate will apply. In those cases, the minimum bill will be determined as set out on the LP Rate Sheet.

We do not wish to interfere with our present method of serving tobacco warehouses as we now know them; however, due to the possibility of the large highly seasonal low load factor loads which this type of use may bring, it is necessary that our rates be applied as described herein.

*Robert M. Hewett*

Robert M. Hewett



PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: \_\_\_\_\_

*J. Paul*



RATE APPLICATION BULLETIN NO. 2

DIRECTED TO: All employees concerned with rate application.  
For insertion in all Rate Books PSC No. 11.

SUBJECT: Service Under Street Lighting Service Rate to  
Other Than Incorporated Municipalities

A. A number of years past, it was decided not to deny street lighting service to citizens of communities solely because we had no franchise (one reason being that only incorporated towns could grant franchise). At this time a decision was made to extend this service to any and all communities so long as certain conditions existed or were met which made the extension of the service comparable. These conditions are as follows:

1. That a minimum initial installation of 5 lights will be made and maintained.
2. That existing poles be utilized and that there are existing circuits of proper voltage (2400 volts or less) to establish the service.
3. All lights so installed are hung in the conventional manner so as to light the public traveled rights-of-way (never private property).
4. That a group of responsible citizens of the towns form a street lighting committee to sign a contract (Form 17-31A) with the Company. This contract is for a 5-year term and requires the annual charge be paid in advance.

B. At or about this same time, it was also decided that the Company would contract with an individual (Form 17-31A) for service under the Street Lighting Service Rate if certain conditions exist and are met. These conditions are as follows:

1. That the customer take this service within the area of a community which is receiving service on Street Lighting Service Rate.
2. That existing poles be utilized and that there are existing circuits of proper voltage (120/240 volts or 6.6 amps.) to establish this service on said poles.

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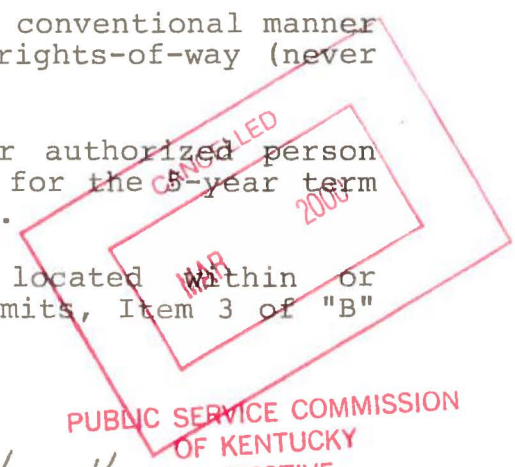
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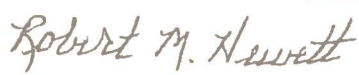
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: J. Paul

RATE APPLICATION BULLETING NO. 2  
(continued)


3. That the light so installed is compatible with the town's lighting system in size and type so as not to create undesirable effect. All lights so installed are hung in the conventional manner so as to light public traveled rights-of-way (never private property).
  4. The customer executed contract (Form 17-31A) which is for a term of 5 years and requires the annual charge paid in advance.
- C. Under the conditions of "A" and "B", many schools and churches within city limits qualified to receive service, and under the terms set out, received lighting for the streets and public thoroughfares in the school and church areas. Unfortunately, schools and churches outside city limits could not qualify. This appeared to be discrimination. The Street Lighting Service Rate was designed strictly as a service to the public at large to the exclusion of the individual. Both schools and churches are basically public in character and service. Therefore, it was decided to extend Street Lighting Service Rate to these two groups when the following conditions are met:
1. That existing poles be utilized and that there are existing circuits of proper voltage (120/240 volts or 6.6 amps.) to establish this service on said poles.
  2. All lights installed are hung in the conventional manner so as to light the public traveled rights-of-way (never private property).
  3. The Chairman of the Board or other authorized person will execute contract (Form 17-31A) for the 5-year term and annual charge payable in advance.
  4. Where the school or church is located within or immediately adjacent to the city limits, Item 3 of "B" will be complied with.



  
 Robert M. Hewett

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 SECTION 9 (1)  
 BY: 



RATE APPLICATION BULLETIN NO. 3

DIRECTED TO: All employees concerned with line extensions.  
For insertion in all Rate Books, PSC 11.

SUBJECT: Guidelines for Rural Extension Plan

Several months ago we filed with the Public Service Commission (PSC) a revised Rural Extension Plan. This revision was accepted and became First Revision Of Original Sheet No. 29 of our Tariff. A copy of this revised sheet was sent to all Rate Book holders.

Since this revision was made, we have received from time to time inquiries concerning the use and intent of the Plan. For this reason, we offer the following comments as the general intent and guidelines for the Plan. Our comments cannot cover every situation that will be encountered, therefore, we ask that you go through your division manager who can contact the Rate Department if an unusual situation is encountered.

The PSC Regulations concerning line extensions are under 807 KAR 5:041, Sections 11 and 12. Section 12 deals with Mobile Homes. The Commission's Regulations must be written (more or less) in a broad coverage form and if written in detail, would be voluminous to the point of being impractical. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

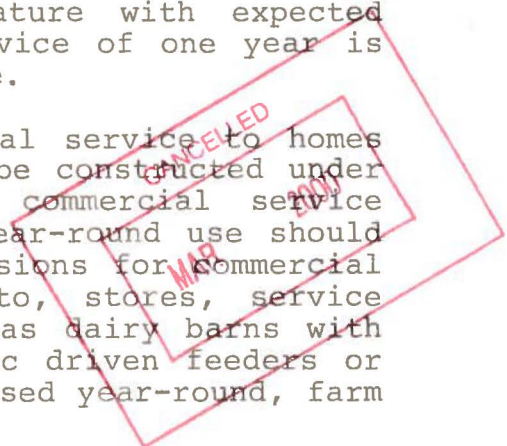
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LINE EXTENSION (Excl. Mobile Home)

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Under Section (11)(1) and (2), there are generally two guidelines applicable to extensions. One is "Normal Extension" and the other is "--contract to use service for one year or more--." The phrase "Normal Extension" is taken to mean an extension to a customer permanent in nature with expected year-round energy usage. The term of service of one year is reasonable for the PSC to use in such a rule. J. Chaf

Single phase extensions for residential service to homes expected to be occupied year-round should be constructed under the Plan. Single phase extensions for commercial service expected to be permanent in nature with year-round use should also be constructed under the Plan. Extensions for commercial service would include, but not limited to, stores, service stations, garages, and for farm use such as dairy barns with electric milkers, stock barns with electric driven feeders or feed grinders in regular use, water pumps used year-round, farm offices, etc.



RATE APPLICATION BULLETIN NO. 3  
(continued)

Three phase extensions may be constructed under the Plan where the customer (usually commercial) has a real need for three phase service and is expected to be permanent in nature with year-round use.

When we broaden the application of Section 11 to single or three-phase commercial application, a number of problems can arise. Requests for service are sometimes received from loads that are speculative in nature, seasonal use, questionable permanent in nature, even though the customer is willing to guarantee to take service for one year. Such requests may include, but not be limited to, gas or oil well drilling rigs, small mine developments, saw mills easily moved, construction projects, grain dryers used one or two months each year, electric fences used occasionally, water pumps for stock used only during dry weather, portable equipment such as feed grinders and conveyors, tobacco stripping rooms used one or two months a year, etc. Although the customer guarantees to take service for one year, in the above cases, service may only be used one or two months and the rest of that year he would pay a minimum bill. We cannot believe such service was intended by the Commission to be covered by Section 11.

Another situation encountered involves a request for service to a farm home, for example, that may require a 2,000 foot extension. Upon presenting the contract, the customer notes we build 1,000 feet at no cost and he then decides he needs service to a nearby barn or outbuilding that can be served from the proposed extension. Strict adherence to Section 11 would mean no deposit would be required. Service to such buildings would no doubt be convenient at times, but to provide service under Section 11, we believe, is circumventing the intent of the Commission's Rule. Service to such barns or outbuildings should be provided (in this example), however, credit for 1,000 feet of line should not be used unless there is a real need such as a dairy barn, etc., as mentioned above.

LINE EXTENSIONS TO MOBILE HOMES

Extensions to Mobile Homes used as a home continuously occupied, shall be constructed in accordance with the Commission's Regulation 807 KAR 5:041, Section 1

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BY: J. [Signature]



RATE APPLICATION BULLETIN NO. 3  
(continued)

OTHER CIRCUMSTANCES

When the service is requested for use for seasonal, intermittent, speculative or other loads not of a permanent nature with expected year-round use, a refundable contribution may be required even though the customer is willing to sign a one-year contract.

When service is requested for a period of less than one year, a non-refundable contribution may be required as in the past.

A non-refundable contribution may be required where the customer does not have a real need or in cases where the estimated revenue to be received does not justify the required investment.

*Robert M. Hewett*

Robert M. Hewett

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BY: *J. [Signature]*

